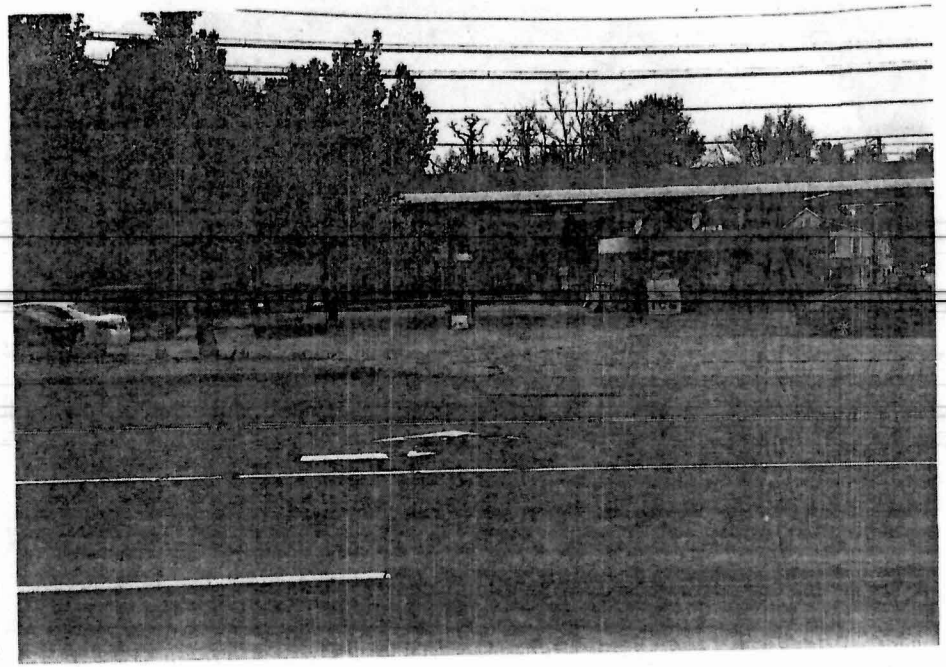


LEAK TEST RESULTS

288660
C10715 EXXON-MOBIL
2072 E.MAIN ST. NY.
A1280259305001

MAY 12, 2014 8:05 AM

LIQUID STATUS
- - - - - - - - - - - - - - -
MAY 12, 2014 8:05 AM

L 1:REGULAR
SENSOR NORMAL

L 2:REG LN MANIFOLD
SENSOR NORMAL

L 3:SUPER
SENSOR NORMAL

* * * * * END * * * * *

288660
C10715 EXXON-MOBIL
2072 E.MAIN ST. NY.
A1280259305001

MAY 19, 2014 9:10 AM

2 WIRE CL STATUS
- - - - - - - - - - - - - - -
MAY 19, 2014 9:10 AM

C 1:REGULAR
SENSOR NORMAL

C 2:REG LN MANIFOLD
SENSOR NORMAL

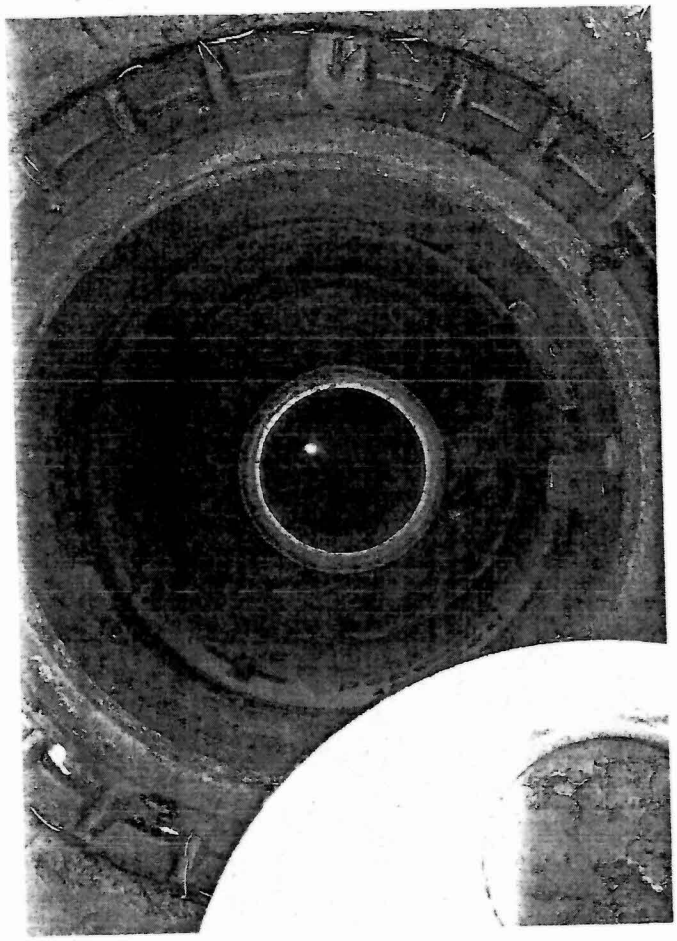
C 3:SUPER
SENSOR NORMAL

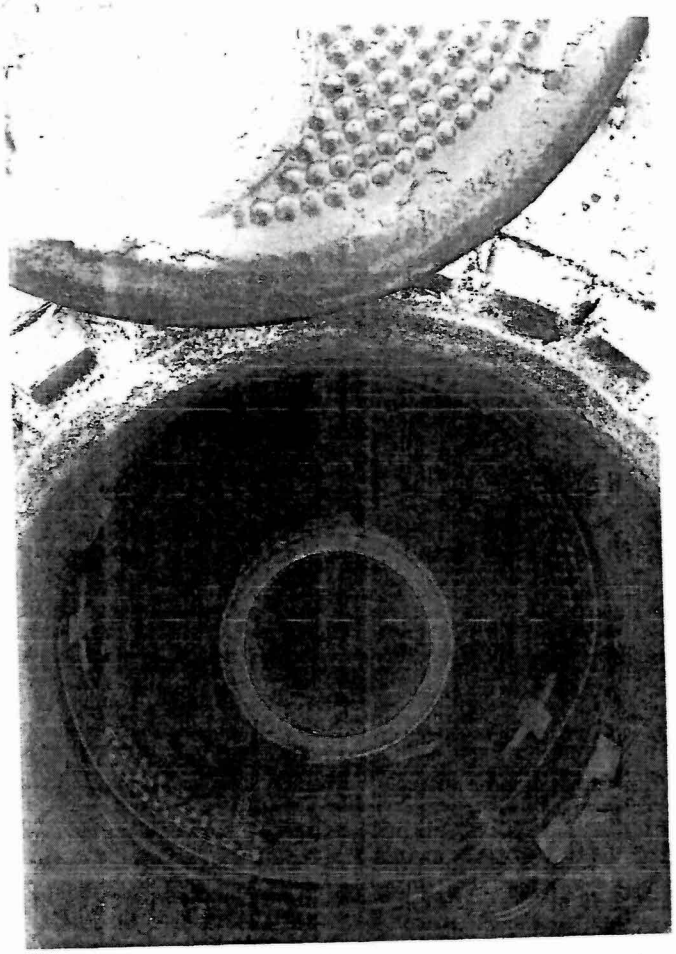
* * * * * END * * * * *

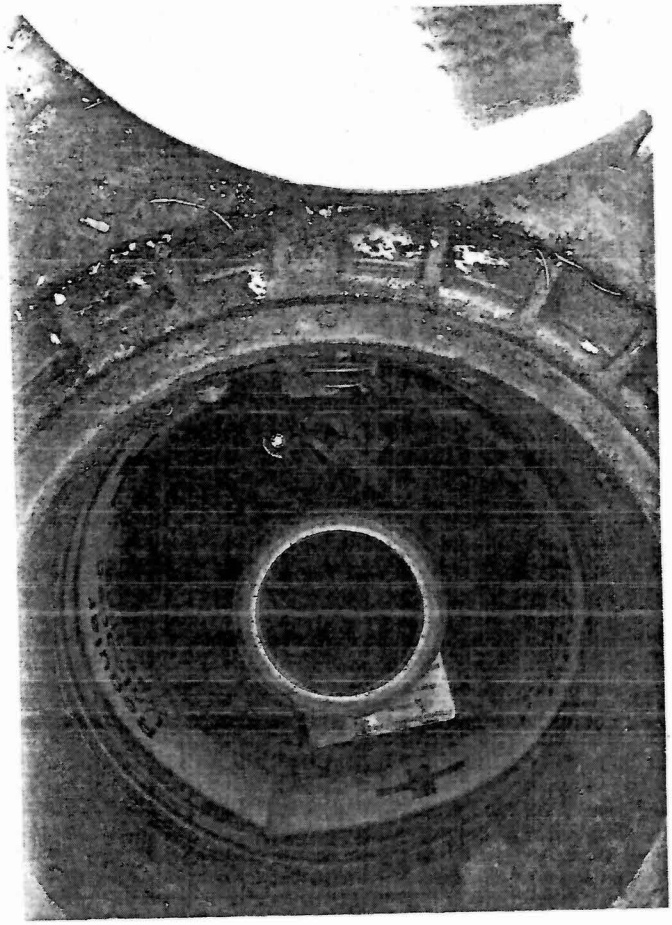
NORMAL"
OR DO NOT "PASS"
CONTACT YOUR

CONTACT YOUR

SIMPLICI
ALARM
WARNING
POWER
1-800-607-7726







Worksheet (Continued) - Commonly Used Release Detection Methods

Tank (Choose one)	Pressurized Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
	☑		**G. Automatic Line Leak Detector (ALLD)** ☑ ALLD is present and operational. [280.44(a)] ☑ Annual function test of the ALLD has been conducted and records are available. [280.44(a)]
☐	☐	☐	**H. Other Methods [e.g., Statistical Inventory Reconciliation (S.I.R.)]** ☐ The method can detect a 0.2 gal/hr leak rate or a release of 150 gal within a month and meet the 95/5 requirement [280.43(h)(1)]; or ☐ The implementing agency has approved the method as being as effective as tank tightness testing, automatic tank gauging, vapor monitoring, ground water monitoring, or interstitial monitoring and the operator complies with any conditions imposed by agency. [280.43(h)(2)] ☐ S.I.R. - Results are received within time frame established by implementing agency. [280.41(a) & 280.43(h)]

Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Detection Compliance Measures.

In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

Worksheet (Continued) - Commonly Used Release Detection Methods

Tank (Choose one)	Pressurized Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
☐			**B. Automatic Tank Gauge (ATG)** ☐ ATG is set up properly. [280.40(a)(2)] ☐ ATG can detect a 0.2 gal/hr leak rate from any portion of the tank routinely containing product. [280.43(d)(1)] ☐ ATG is checking portion of tank that routinely contains product. [280.40(a)(1)]
☐			**C. Manual Tank Gauging (MTG)** ☐ Tank size is appropriate for using MTG. [280.43(b)(5)] ☐ Tanks 1001 gals (as per EPA memo) and greater restricted to use with T.T.T. (See "D" below) ☐ Method is being conducted correctly. [280.43(b)(4)] ☐ No liquid was added to or taken out of the tank during the test. [280.43(b)(1)] ☐ Equipment is capable of 1/8-inch measurement. [280.43(b)(3)]
☐	☑	☐	**D. Tightness Testing** (Safe Suction piping does not require testing) ☐ Testing method is capable of detecting a 0.1 gal/hr leak rate from any portion of tank routinely containing product. [280.43(c)] ☑ Tightness testing is conducted within specified time frames for method: ☐ **Tanks** - every 5 years [280.41(a)(1)] ☑ **Pressurized Piping** - annually [280.41(b)(1)(ii)] ☐ **Non-exempt suction piping** - every 3 years [280.41(b)(2)] ☐ Tightness testing is conducted following manufacturer's instructions. [280.40(a)(3)]
☐	☐	☐	**E. Ground Water or Vapor Monitoring** ☐ Ground water in the monitoring well is never more than 20 feet from the ground surface. [280.43(f)(2)] ☐ Vapor monitoring well is not affected by high ground water. [280.43(e)(3)] ☐ Site assessment has been done for vapor or ground water monitoring. [280.43(e)(6), 280.43(f)(7)] ☐ Wells are properly designed and positioned. [280.43(e)(6), 280.43(f)(7)]
☑	☐	☐	**F. Interstitial Monitoring** ☑ Secondary containment can be used to detect a release [280.43(g)(1)], 280.43(g)(2)] ☐ Sensor properly positioned. [280.40(a)(2)]

Release Detection Compliance Measures Matrix

Instructions - To Determine Compliance Status of Measures #1-7,
Work Through the Worksheet "Commonly Used Release Detection Methods" Below.

Regulatory Subject Area	Measure #	SOC Measure/ Federal Citation	In Compliance? N/A	Y	N
I. Release Detection Method Presence and Performance Requirements	1	Release detection method is present. [280.40(a)]		✓	
	2	Release detection system is operating properly (i.e., able to detect a release from any portion of the system that routinely contains product). [(280.40(a)(1)]		✓	
	3	Release detection system meets the performance standards at 280.43 or 280.44. [(280.40(a)(3)]		✓	
	4	Implementing agency has been notified of suspected release as required. [(280.40(b)]	✓		
		☐ Non-passing results reported and resolved in accordance with implementing agency's directions. [280.40(b)]			
II. Release Detection Testing	5	Tanks and piping are monitored monthly for releases and records are available (must have records for the two most recent consecutive months and for 8 months of the last 12 months). [280.41(a), and 280.45(b)]		✓	
III. Hazardous Substance UST Systems	6	Hazardous substance UST system leak detection meets the requirements (i.e., either secondarily contained or otherwise approved by the implementing agency). [280.42(b)]	✓		
IV. Temporary Closure	7	Release detection requirements are complied with (i.e., method present, operational, releases investigated and reported as required) for UST systems containing product. [280.70(a)]	✓		

Worksheet - Commonly Used Release Detection Methods

Tank (Choose one)	Pressurized Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
☐			**A. Inventory Control with Tank Tightness Testing (T.T.T)** ☐ Inventory control is conducted properly. ☐ T.T.T. performed as required (See "D" below). ☐ Inventory volume measurements for inputs, withdrawals, and remaining amounts are recorded each operating day and reconciled as required. [280.43(a)(1), 280.43(a)(3)] ☐ Equipment is capable of 1/8-inch measurement. [280.43(a)(2)] ☐ Product dispensing is metered and recorded within local standards for meter calibration to required accuracy. [280.43(a)(5)] ☐ Water is monitored at least monthly. [280.43(a)(6)]

Release Prevention Compliance Measures Matrix

Regulatory Subject Area	Measure #	SOC Measure / Federal Citation	In Compliance?		
			N/A	Y	N
III b. Operation and Maintenance of Corrosion Protection (Continued)	6	UST systems with impressed current cathodic protection are inspected every 60 days. [280.31(c)]	✓		
	7	Lined tanks are inspected periodically and lining is in compliance. [280.21(b)(1)(ii)]	✓		
IV. Tank and Piping Corrosion Protection	8	Buried metal tank and piping (which includes fittings, connections, etc.) is corrosion protected. [280.20(a), 280.20(b), 280.21(b), 280.21(c)]		✓	
		☐ Buried metal piping components (such as swing joints, flex-connector, etc.) are isolated from the soil or cathodically protected. For new USTs - tanks and piping installed after 12/22/88 [280.20(a), 280.20(b)]: ☐ Steel tank or piping is coated with suitable dielectric material and cathodically protected. [280.20(a)(2), 280.20(b)(2)] ☑ Tank is fiberglass, clad, or jacketed and piping is fiberglass or flexible plastic. [280.20(a)(1), 280.20(a)(3), 280.20(a)(5), 280.20(b)(1), 280.20(b)(4)] ☐ Records are available to document that CP is not necessary. [280.20(a)(4)(ii), 280.20(b)(3)(ii)] For existing USTs - tanks and piping installed on or before 12/22/88 [280.21(b), 280.21(c)]: ☐ Tank and piping meet new UST requirements [280.21(a)(1)] ☐ Steel tank is internally lined. [280.21 (b)] ☐ Metal tank and piping are cathodically protected. [280.21(b)(2), 280.21(c)]			

Notes: N/A - Indicates that the measure is not applicable.
Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Prevention Compliance Measures. In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

Release Prevention Compliance Measures Matrix

Regulatory Subject Area	Measure #	SOC Measure / Federal Citation	In Compliance?		
			N/A	Y	N
I. Spill Prevention	1	Spill prevention device is present and functional. [280.20(c)(1)(i), 280.21(d)]		✓	
II. Overfill Prevention	2	Overfill prevention device is present and operational. [280.20(c)(1)(ii), 280.21(d)]		✓	
		☑ Automatic shutoff is operational (ie., device not tampered with or inoperable) [280.20(c)(1)(ii)(A), 280.21(d)]			
		☐ Alarm is operational. [280.20(c)(1) (ii)(B), 280.21(d)]			
		☐ Alarm is audible or visible to delivery driver. [280.20(c)(1) (ii)(B), 280.21(d)]			
		☐ Ball float is operational. [280.20(c)(1)(ii)(B), 280.21(d)]			
III a. Operation and Maintenance	3	Repaired tanks and piping were tightness tested within 30 days of repair completion (not required w/internal inspections or if monthly monitoring is in use). [280.33(d)]	✓		
III b. Operation and Maintenance of Corrosion Protection	4	CP systems were tested/inspected within 6 months of repair of any cathodically protected UST system. [280.33(e)]	✓		
	5	Corrosion protection system is properly operated and maintained to provide continuous protection. [280.31(a)(b), 280.70(a)]	✓		
		☐ UST system (Choose one)			
		☐ UST in operation			
		☐ UST in temporary closure			
		☐ CP System is properly operated and maintained			
		☐ CP system is performing adequately based on results of testing. [280.31(b)]; - or -			
		☐ CP system tested within required period and operator is conducting or has completed appropriate repair in response to test results reflecting CP system not providing adequate protection.			

Required Fields to be used for ICIS Only

Compliance Monitoring

Activity: UST Inspection

Inspection Conclusion Data Sheet

1) Did you observe deficiencies (preferred violations) during the on-site inspection? NO

Deficiencies observed: (Put an **X** for each observed deficiency)

___ Potential failure to complete or submit a notification, report, certification, or manifest

___ Potential failure to follow or develop a required management practice or procedure

___ Potential failure to maintain a record or failure to disclose a document

___ Potential failure to maintain/inspect/repair meters, sensors, and recording equipment

___ Potential failure to report regulated events, such as spills, accidents, etc.

2) If you observed deficiencies, did you communicate the deficiencies to the Facility during the inspection? **Yes / No**

3) Did you observe the Facility take any actions during the inspection to address the deficiencies noted? **Yes / No**

If yes, what actions were taken?

4) Did you provide general Compliance Assistance in accordance with the policy on the role of the EPA Inspector In providing Compliance Assistance during Inspections? **(Yes) / No**

5) Did you provide site-specific Compliance Assistance in accordance with the policy on the role of the EPA Inspector in providing Compliance Assistance during the inspection? **(Yes) / No**

Init/Date JKB 05/06/11

3-0479457

SITE DRAWING

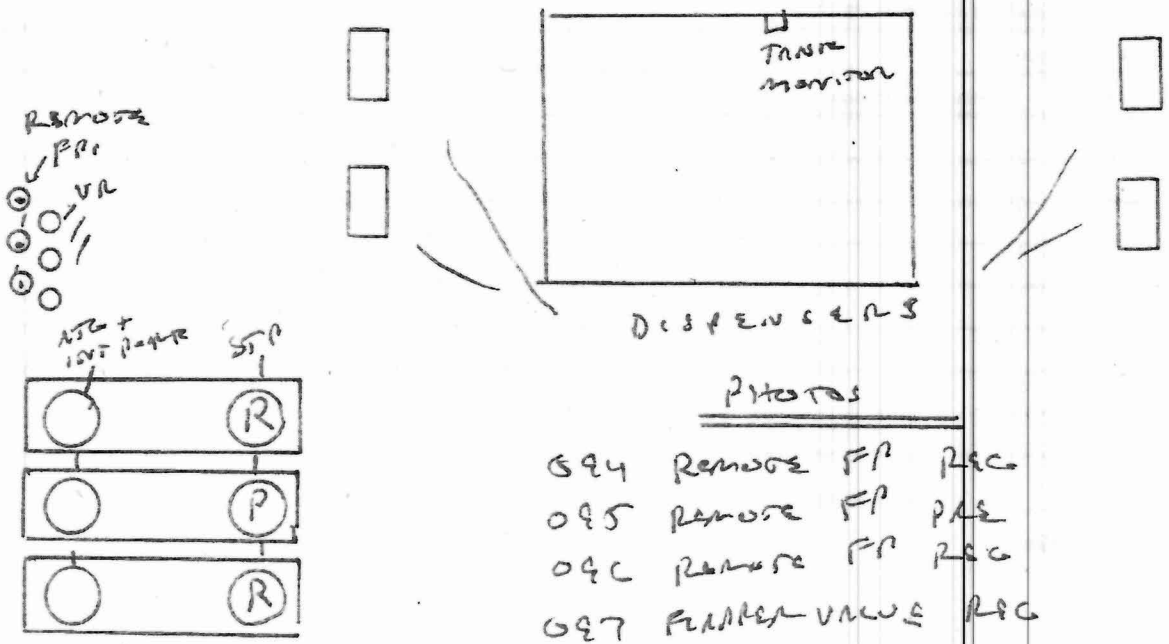
DATE: 05/06/15 TIME ON SITE: 11:15 AM TIME OFF SITE: 12:00 PM

WEATHER: 80° + OVERCAST

ENVIRONMENTALLY SENSITIVE AREA : Y ☐ N ☑
If "Yes", please describe:

GPS ATOP USTs:

41.30122' N
-73.84308' W



PHOTOS

094 REMOTE FP REG
095 REMOTE FP PRE
096 REMOTE FP REG
097 FLAPPER VALVE REG
098 STP REG
099 FLAPPER VALVE PRE
100 STP PRE
101 FLAPPER VALVE REG
102 STP REG
103 FUEL PAD
104 REMOTE FPs
105 TANK MONITOR
106 INTERSTITIAL LOG
107 SITE

☑ Pictures

Init/Date JKB 05/06/2015

THE UNITED STATES ENVIRONMENTAL PROTECTION AGENCY (EPA) REGION 2 UST PROGRAM
Underground Storage Tank Team
New York, NY 10007-1866

Facility Name MOBIL R/S #10745
Address 207 E. MAIN ST, PEEKSKILL
UST Reg # 3-048658

Inspector Observation Report

Inspection of Underground Storage Tanks (USTs)

☑ No violations observed at the conclusion of this inspection.

☐ The above named facility was inspected by a duly authorized representative of EPA Region 2, and the following are the inspector's observations and/or recommended corrective action(s):

Potential Violations Observed:

Regulatory Citation	Violation Description
§	
§	
§	
§	
§	
§	
§	
§	

Actions Taken:
☐ Field Citation; # _____ ☐ Additional information required ☐ On-site request/Due date _____

Comments/Recommendations:

Name of Owner/Operator Representative:

Edgar Arnold
(Please print)

(Signature)

Other Participants: _____

Name of EPA Inspector/representative

JEFFREY K. BLAIR
(Please print)

Jeffrey K. Blair
(Signature)

(Credential Number)

Date of Inspection 05/06/15 Time 12:00 AM/PM

Init/Date JKB 05/06/15

P-043653

XI. Repairs

N/A ☐✓

Repaired tanks and piping are tightness tested within 30 days of repair completion	Y ☐ N ☐ Unknown ☐
CP systems are tested/inspected within 6 months of repair of any cathodically protected UST system	Y ☐ N ☐ Unknown ☐
Records of repairs are maintained	Y ☐ N ☐ Unknown ☐

XII. Temporary Closure

N/A ☐✓

CP continues to be maintained	Y ☐ N ☐ Unknown ☐
UST system contains product and release detection is performed	Y ☐ N ☐ Unknown ☐
Cap and secure all lines, pumps, manways	Y ☐ N ☐ Unknown ☐

Notes: ✓

Init/Date JKB 05/06/15

Tank No.	6	7	8			
IX. UST system used solely by Emergency Power Generator	NO →	→	→			

X. Release Detection N/A ☐

Tank RD Methods							
	ATG						
	Interstitial Monitoring	YES →	→	→			
	Groundwater Monitoring						
	Vapor Monitoring						
	Inventory Control w/ TTT						
	Manual Tank Gauging						
	Manual Tank Gauging w/ TTT						
	SIR						
12 Months Monitoring Records (*Must* Make Available Last 12 Months For Compliance)		YES →	→	→			

Tank RD Notes: (State What Months Records Were Available, Describe Any Failures and Describe What Investigation Occurred Due to Failure)

I REVIEWED TWELVE PREVIOUS MONTHS OF PASSING ELECTRONIC INTERSTITIAL RESULTS

TANK MONITOR → SIMPLICITY

Pressurized Piping RD Methods		N/A ☐					
	Interstitial Monitoring						
	Groundwater Monitoring						
	Vapor Monitoring						
	SIR						
12 Months Monitoring Records							
USING ELLD	Annual Line Tightness Test	YES →	→	→			
~~ALLD~~	Present	YES →	→	→			
	Annual Test	YES →	→	→			

Piping RD Notes: (State What Months Records Were Available, Describe Any Failures and Describe What Investigation Occurred Due to Failure)

I REVIEWED PASSING LINE AND LEAK DETECTOR TEST RESULTS

(TEST DATE → 11/10/14)

3-049658

VI. Tank Information — Tank No.	6	7	8
Tank presently in use	YES →	→	→
If not, date last used (see Section XII)			
If empty, verify 1" or less left (see Section XII)			
Capacity of Tank (gal)	10,000 G →	→	→
Substance Stored	REG GLS →	→	PRE GLS
M/Y Tank installed / Upgraded	12/91 →	→	→
Tank Construction: Bare steel, Sti-P3, Retrofitted sacrificial anode, Impressed Current, Composite, FRP, Interior lining, Vaulted, Double-walled (DW)	DW FRP →	→	→
Spill Prevention	SPILL BUCKETS →	→	→
Overfill Prevention (specify type)	ATG SHUTOFFS →	→	→
Special Configuration: Compartmentalized, Manifolded	MANIFOLD #8		NO

VII. Piping Information

Piping Type: Pressure, Suction	PRESSURE →	→	→
Piping Construction: Bare steel, Sacrificial Anode, Impressed Current, Flex, FRP, Double-walled (DW)	DW FLEX →	→	→

Tank and Piping Notes: ✓

VIII. Cathodic Protection

N/A ☐ ✓

Integrity Assessment conducted prior to upgrade				
Interior Lining: Interior lining inspected				
Impressed Current CP Test records				
Rectifier inspection records				
Sacrifical Anode: CP test records	↓	↓	↓	

CP Notes: ✓

Init/Date JKB 05/oct/15

3

United States Environmental Protection Agency (EPA)
Region 2
290 Broadway
New York, NY 10007-1866

Underground Storage Tank (UST) Inspection Form

INSPECTOR NAME(S): JEFF BLAIR **DATE:** 05/06/15

SIC CODE: **ICIS #:**

I. Location of Tank(s) ☐ Tribal

Facility Name: MOBIL R/S # 10745
Street Address: 2072 E. MAIN STREET
City: PEEKSKILL State: NY Zip Code: 10566
County: WESTCHESTER
Phone Number: (914) 739-5589 Fax Number:
Contact Person(s): EDGAR AMADOR, ENV. COMP. SPECIALIST

II. Ownership of Tank(s) ☐ same as location (I.)

Owner Name: CPD NY ENERGY CORP.
Street Address: 536 MAIN STREET
City: NEW PALTZ State: NY Zip Code: 12561
County:
Phone Number: (845) 256-0162 Fax Number:
Contact Person(s): SALEH EL JAMAL, OWNER

IIA. Ownership of Other Facilities

☐Do you own other UST Facilities Yes / No

If Yes, How many Facilities 89 (NYS) 240 NATIONWIDE How many USTs 323 (NYS) 698 NATIONWIDE

III. Notification

☐ Notification to implementing agency; name WESTCHESTER CO DOH (EFFECTIVE THROUGH 01/13/16)
State Facility ID # 3-048658

IV. Financial Responsibility TOKIO MARINE SPECIALTY INS. CO. (EXPIRES 03/13/16)

☐ State Fund
☐ Guarantee ☐ Surety Bond
☐ Local Government ☐ Self Insured
☑ Private Insurance: Insurer/Policy # PHPK1147480
☐ Letter of Credit
☐ **Not Required** (Federal & State government, hazardous substance USTs)

V. Release History N/A ☑

☐ To your knowledge, are there any public or private Drinking Water Wells in the vicinity ? Yes / No

☐ Evidence of release or spills at facility ☐ Greater than 25 gallons (estimate)
☐ **Releases reported to implementing agency; if so, date(s)** _____ [280.53]
☐ Release confirmed; when and how _____
☐ Initial abatement measures and site characterization ☐ Free product removal
☐ Soil or ground water contamination ☐ Corrective action plan submitted
☐ Remediation ongoing ☐ Remediation completed, no further action; date(s)_____

Notes: ✓

August 17, 2012

On August 1, 2012 I re-inspected 6 facilities with Edgar Amador, Environmental Compliance Specialist with CPD NY Energy Corp to determine if the facilities had overfill protection. CPD had arranged for their UST facilities contractor, CCMI, to accompany us with the appropriate tools to open the sumps and remove the covers to expose overfill protection equipment if it was present.

We were able to document flapper valves that suffice for meeting the requirements for overfill protection for the tanks. Therefore there is no overfill protection violation at this facility as documented in the inspection report.

Peter P. Misluk Jr.

Peter P. Misluk, Jr.

Worksheet (Continued) - Commonly Used Release Detection Methods

Tank (Choose one)	Pressurized Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
	☑		**G. Automatic Line Leak Detector (ALLD)** ☑ ALLD is present and operational. [280.44(a)] ☐ Annual function test of the ALLD has been conducted and records are available. [280.44(a)]
☐	☐	☐	**H. Other Methods [e.g., Statistical Inventory Reconciliation (S.I.R.)]** ☐ The method can detect a 0.2 gal/hr leak rate or a release of 150 gal within a month and meet the 95/5 requirement [280.43(h)(1)]; or ☐ The implementing agency has approved the method as being as effective as tank tightness testing, automatic tank gauging, vapor monitoring, ground water monitoring, or interstitial monitoring and the operator complies with any conditions imposed by agency. [280.43(h)(2)] ☐ S.I.R. - Results are received within time frame established by implementing agency. [280.41(a) & 280.43(h)]

Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Detection Compliance Measures.

In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

Worksheet (Continued) - Commonly Used Release Detection Methods

Tank (Choose one)	Pressurized Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
☐			**B. Automatic Tank Gauge (ATG)** ☐ ATG is set up properly. [280.40(a)(2)] ☐ ATG can detect a 0.2 gal/hr leak rate from any portion of the tank routinely containing product. [280.43(d)(1)] ☐ ATG is checking portion of tank that routinely contains product. [280.40(a)(1)]
☐			**C. Manual Tank Gauging (MTG)** ☐ Tank size is appropriate for using MTG. [280.43(b)(5)] ☐ Tanks 1001 gals (as per EPA memo) and greater restricted to use with T.T.T. (See "D" below) ☐ Method is being conducted correctly. [280.43(b)(4)] ☐ No liquid was added to or taken out of the tank during the test. [280.43(b)(1)] ☐ Equipment is capable of 1/8-inch measurement. [280.43(b)(3)]
☐	☑	☐	**D. Tightness Testing** (Safe Suction piping does not require testing) ☐ Testing method is capable of detecting a 0.1 gal/hr leak rate from any portion of tank routinely containing product. [280.43(c)] ☑ Tightness testing is conducted within specified time frames for method: ☐ **Tanks** - every 5 years [280.41(a)(1)] ☑ **Pressurized Piping** - annually [280.41(b)(1)(ii)] ☐ **Non-exempt suction piping** - every 3 years [280.41(b)(2)] ☐ Tightness testing is conducted following manufacturer's instructions. [280.40(a)(3)]
☐	☐	☐	**E. Ground Water or Vapor Monitoring** ☐ Ground water in the monitoring well is never more than 20 feet from the ground surface. [280.43(f)(2)] ☐ Vapor monitoring well is not affected by high ground water. [280.43(e)(3)] ☐ Site assessment has been done for vapor or ground water monitoring. [280.43(e)(6), 280.43(f)(7)] ☐ Wells are properly designed and positioned. [280.43(e)(6), 280.43(f)(7)]
☑	☐	☐	**F. Interstitial Monitoring** ☑ Secondary containment can be used to detect a release [280.43(g)(1)], 280.43(g)(2)] ☑ Sensor properly positioned. [280.40(a)(2)]

Release Detection Compliance Measures Matrix

Instructions - To Determine Compliance Status of Measures #1-7,
Work Through the Worksheet "Commonly Used Release Detection Methods" Below.

Regulatory Subject Area	Measure #	SOC Measure/ Federal Citation	In Compliance? N/A	Y	N
I. Release Detection Method Presence and Performance Requirements	1	Release detection method is present. [280.40(a)]		✓	
	2	Release detection system is operating properly (i.e., able to detect a release from any portion of the system that routinely contains product). [(280.40(a)(1)]			✓
	3	Release detection system meets the performance standards at 280.43 or 280.44. [(280.40(a)(3)]			✓
	4	Implementing agency has been notified of suspected release as required. [(280.40(b)]	✓		
		❑ Non-passing results reported and resolved in accordance with implementing agency's directions. [280.40(b)]			
II. Release Detection Testing	5	Tanks and piping are monitored monthly for releases and records are available (must have records for ~~the two most recent consecutive months and for 8 months of~~ the last 12 months). [280.41(a), and 280.45(b)]			✓
III. Hazardous Substance UST Systems	6	Hazardous substance UST system leak detection meets the requirements (i.e., either secondarily contained or otherwise approved by the implementing agency). [280.42(b)]	✓		
IV. Temporary Closure	7	Release detection requirements are complied with (i.e., method present, operational, releases investigated and reported as required) for UST systems containing product. [280.70(a)]	✓		

Worksheet - Commonly Used Release Detection Methods

Tank (Choose one)	Pressurized Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
❑			**A. Inventory Control with Tank Tightness Testing (T.T.T)**
			❑ Inventory control is conducted properly.
			❑ T.T.T. performed as required (See "D" below).
			❑ Inventory volume measurements for inputs, withdrawals, and remaining amounts are recorded each operating day and reconciled as required. [280.43(a)(1), 280.43(a)(3)]
			❑ Equipment is capable of 1/8-inch measurement. [280.43(a)(2)]
			❑ Product dispensing is metered and recorded within local standards for meter calibration to required accuracy. [280.43(a)(5)]
			❑ Water is monitored at least monthly. [280.43(a)(6)]

Release Prevention Compliance Measures Matrix

Regulatory Subject Area	Measure #	SOC Measure / Federal Citation	In Compliance?		
			N/A	Y	N
III b. Operation and Maintenance of Corrosion Protection (Continued)	6	UST systems with impressed current cathodic protection are inspected every 60 days. [280.31(c)]	✓		
	7	Lined tanks are inspected periodically and lining is in compliance. [280.21(b)(1)(ii)]	✓		
IV. Tank and Piping Corrosion Protection	8	Buried metal tank and piping (which includes fittings, connections, etc.) is corrosion protected. [280.20(a), 280.20(b), 280.21(b), 280.21(c)]	✓		
		❑ Buried metal piping components (such as swing joints, flex-connector, etc.) are isolated from the soil or cathodically protected. For new USTs - tanks and piping installed after 12/22/88 [280.20(a), 280.20(b)]: ❑ Steel tank or piping is coated with suitable dielectric material and cathodically protected. [280.20(a)(2), 280.20(b)(2)] ❑ Tank is fiberglass, clad, or jacketed and piping is fiberglass or flexible plastic. [280.20(a)(1), 280.20(a)(3), 280.20(a)(5), 280.20(b)(1), 280.20(b)(4)] ❑ Records are available to document that CP is not necessary. [280.20(a)(4)(ii), 280.20(b)(3)(ii)] For existing USTs - tanks and piping installed on or before 12/22/88 [280.21(b), 280.21(c)]: ❑ Tank and piping meet new UST requirements [280.21(a)(1)] ❑ Steel tank is internally lined. [280.21 (b)] ❑ Metal tank and piping are cathodically protected. [280.21(b)(2), 280.21(c)]			

Notes: N/A - Indicates that the measure is not applicable.
Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Prevention Compliance Measures. In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

Release Prevention Compliance Measures Matrix

Regulatory Subject Area	Measure #	SOC Measure / Federal Citation	In Compliance?		
			N/A	Y	N
I. Spill Prevention	1	Spill prevention device is present and functional. [280.20(c)(1)(i), 280.21(d)]		✓	
II. Overfill Prevention	2	Overfill prevention device is present and operational. [280.20(c)(1)(ii), 280.21(d)]			✓
		❑ Automatic shutoff is operational (ie., device not tampered with or inoperable) [280.20(c)(1)(ii)(A), 280.21(d)] ❑ Alarm is operational. [280.20(c)(1) (ii)(B), 280.21(d)] ❑ Alarm is audible or visible to delivery driver. [280.20(c)(1) (ii)(B), 280.21(d)] ❑ Ball float is operational. [280.20(c)(1)(ii)(B), 280.21(d)]			
III a. Operation and Maintenance	3	Repaired tanks and piping were tightness tested within 30 days of repair completion (not required w/internal inspections or if monthly monitoring is in use). [280.33(d)]	✓		
III b. Operation and Maintenance of Corrosion Protection	4	CP systems were tested/inspected within 6 months of repair of any cathodically protected UST system. [280.33(e)]	✓		
	5	Corrosion protection system is properly operated and maintained to provide continuous protection. [280.31(a)(b), 280.70(a)]	✓		
		❑ UST system (Choose one) ❑ UST in operation ❑ UST in temporary closure			
		❑ CP System is properly operated and maintained ❑ CP system is performing adequately based on results of testing. [280.31(b)]; - or - ❑ CP system tested within required period and operator is conducting or has completed appropriate repair in response to test results reflecting CP system not providing adequate protection.			

Required Fields to be used for ICIS Only

Compliance Monitoring

Activity: UST Inspection

Inspection Conclusion Data Sheet

1) Did you observe deficiencies (preferred violations) during the on-site inspection?

Deficiencies observed: (Put an **X** for each observed deficiency)

__✓__ Potential failure to complete or submit a notification, report, certification, or manifest

__✓__ Potential failure to follow or develop a required management practice or procedure

__✓__ Potential failure to maintain a record or failure to disclose a document

__✓__ Potential failure to maintain/inspect/repair meters, sensors, and recording equipment

___ Potential failure to report regulated events, such as spills, accidents, etc.

2) If you observed deficiencies, did you communicate the deficiencies to the Facility during the inspection? (Yes) No

3) Did you observe the Facility take any actions during the inspection to address the deficiencies noted? Yes (No)

If yes, what actions were taken?

4) Did you provide general Compliance Assistance in accordance with the policy on the role of the EPA Inspector In providing Compliance Assistance during Inspections? (Yes) No

5) Did you provide site-specific Compliance Assistance in accordance with the policy on the role of the EPA Inspector in providing Compliance Assistance during the inspection? (Yes) No

Init/Date PM 7/19/2012

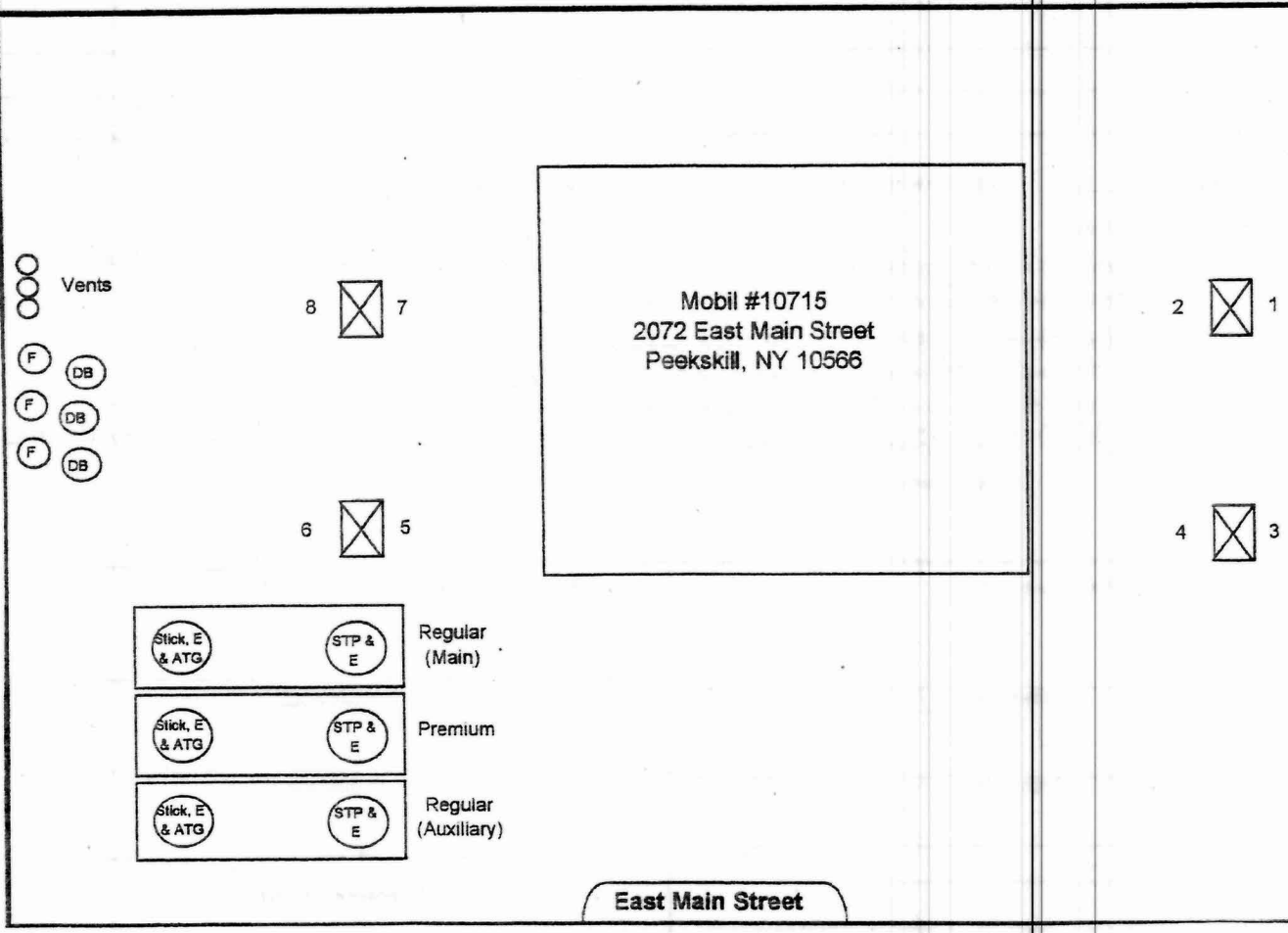
SITE DRAWING

DATE: 7/19/2012 TIME ON SITE: _____ TIME OFF SITE:

WEATHER:

ENVIRONMENTALLY SENSITIVE AREA : Y ☐ N ☐
If "Yes", please describe:

	= Underground Storage Tank		= Tank Observation Well
	= Dispenser		= Groundwater Monitor Well
ATG	= Automatic Tank Gauging System	-0.99	= Cathodic Protection Test Point and Reading
STP	= Submersible Turbine Sump		= Tank Vents
F	= Fill		= Overfill Alarm
RF	= Remote Fill	0.50	= Helium Test Point and Percent Detected
BF	= Ball Float	ESO	= Emergency Shut Off Button
I	= Interstitial Riser		
DB	= Dry Break (Stage II)		
M	= Manifold		
E	= Extractor		



☐ Pictures

Init/Date PM 7/19/2012

THE UNITED STATES ENVIRONMENTAL PROTECTION AGENCY (EPA) REGION 2 UST PROGRAM
Ground Water Compliance Section
New York, NY 10007-1866

Inspector Observation Report

Inspection of Underground Storage Tanks (USTs)

☐ No violations observed at the conclusion of this inspection.

☐ The above named facility was inspected by a duly authorized representative of EPA Region 2, and the following are the inspector's observations and/or recommended corrective action(s):

Violations Observed:

Regulatory Citation	Violation Description
§ 280.34(b)4	Failure to maintain records of release detection
§ 280.40(a)(1)	Failure to ~~monitor tanks for leak detection at least every 30 days.~~ maintain release detection system in operating condition.
§ 280.20(c)(1)(ii)	Failure to provide overfill prevention.
§	
§	
§	
§	
§	

Actions Taken:
☐ Field Citation; # _____ ☐ Additional information required ☐ On-site request/Due date _____

Comments/Recommendations:

280.34(b)4 No release detection records for the tanks were available to be reviewed for the previous year.

280.40(a)(1) Interstitial sensor for the regular (main) tank has been non-operational since at least November 15, 2011 when the consultant performed the inspection.

280.20(c)(1)(ii) The facility has no overfill alarm and there was no evidence of ball floats.

Name of Owner/Operator Representative:	Name of EPA Inspector/representative
_____ (Please print)	_____ (Please print)
_____ (Signature)	_____ (Signature)
Other Participants: _____	_____ (Credential Number)
_____	
_____	
_____	Date of Inspection _____ Time _____ AM/PM

Init/Date PM 7/19/2012

XI. Repairs

N/A ☑

Repaired tanks and piping are tightness tested within 30 days of repair completion	Y ☐ N ☐ Unknown ☐
CP systems are tested/inspected within 6 months of repair of any cathodically protected UST system	Y ☐ N ☐ Unknown ☐
Records of repairs are maintained	Y ☐ N ☐ Unknown ☐

XII. Temporary Closure

N/A ☑

CP continues to be maintained	Y ☐ N ☐ Unknown ☐
UST system contains product and release detection is performed	Y ☐ N ☐ Unknown ☐
Cap and secure all lines, pumps, manways	Y ☐ N ☐ Unknown ☐

Notes:

Tank No.	6	7	8			
IX. UST system used solely by Emergency Power Generator	No →					

X. Release Detection N/A ☐

Tank RD Methods	ATG						
	Interstitial Monitoring	Yes →					
	Groundwater Monitoring						
	Vapor Monitoring						
	Inventory Control w/ TTT						
	Manual Tank Gauging						
	Manual Tank Gauging w/ TTT						
	SIR						
12 Months Monitoring Records (*Must* Make Available Last 12 Months For Compliance)							

Tank RD Notes: (State What Months Records Were Available, Describe Any Failures and Describe What Investigation Occurred Due to Failure)

No release detection records were available to be reviewed. Edgar Amador, the CPD Environmental Compliance Specialist accompanying me on the inspection stated that the facility manager spoke to him by phone and said the records were locked in a room not accessible to us. Mr Amador said he would have access by afternoon to the records an email them. The next day he emailed other records but not these. I reminded him of this by email but he did not respond.

Pressurized Piping RD Methods	N/A ☐						
	Yes →						
	Interstitial Monitoring						
	Groundwater Monitoring						
	Vapor Monitoring						
	SIR						
12 Months Monitoring Records							
	Annual Line Tightness Test	Yes →					
ALLD	Present	Yes →					
	Annual Test	Yes →					

Piping RD Notes: (State What Months Records Were Available, Describe Any Failures and Describe What Investigation Occurred Due to Failure)

Passing test results within the previous year were available to be reviewed for the Annual Line Tightness Test and the Annual Test of the line leak detectors.

Init/Date PM 7/19/2012

VI. Tank Information	Tank No.	6	7	8
Tank presently in use		Yes →	→	
If not, date last used	(see Section XII)			
If empty, verify 1" or less left	(see Section XII)			
Capacity of Tank (gal)		10,000	10,000	10,000
Substance Stored		Reg	Premium	Regular
M/Y Tank installed / Upgraded		12/1991	12/1991	12/1991
Tank Construction: Bare steel, Sti-P3, Retrofitted sacrificial anode, Impressed Current, Composite, FRP, Interior lining, Vaulted, Double-walled (DW)		DW-FRP →		→
Spill Prevention		Spill Bucket →	→	→
Overfill Prevention (specify type)		Flapper → Pr. None →	→	→
Special Configuration: Compartmentalized, Manifolded		Manifolded Main		Manifolded Slave

VII. Piping Information

Piping Type: Pressure, Suction	Pressure →	→				
Piping Construction: Bare steel, Sacrificial Anode, Impressed Current, Flex, FRP, Double-walled (DW)	DW-Flex →	→				

Tank and Piping Notes: CCMI (consultant) Report dated 11/15/2011 Notes that the Regular (main) annular sensor is not functioning and that the Regular (slave) annular sensor cannot differentiate between fuel and water. There were no records available to demonstrate that these had been repaired.

VIII. Cathodic Protection

N/A ☑

Integrity Assessment conducted prior to upgrade							
Interior Lining:	Interior lining inspected						
Impressed Current	CP Test records						
	Rectifier inspection records						
Sacrifical Anode:	CP test records						

CP Notes:

Init/Date PM 7/19/2012

United States Environmental Protection Agency (EPA)
Region 2
290 Broadway
New York, NY 10007-1866

Underground Storage Tank (UST) Inspection Form

INSPECTOR NAME(S): Peter Misluk DATE: 07/19/2012

SIC CODE: ICIS #: 3000021054

I. Location of Tank(s) □ Tribal

Facility Name: Mobil R/S 10745
Street Address: 2072 E. Main Street
City: Peekskill State: NY Zip Code: 10566
County: Westchester
Phone Number: (914) 739-5589 Fax Number:
Contact Person(s):

II. Ownership of Tank(s) □ same as location (I.)

Owner Name: CPD NY Energy Corp
Street Address: 536 Main Street
City: New Paltz State: NY Zip Code: 12561
County: Ulster
Phone Number: (845) 282-0075 Fax Number:
Contact Person(s): Zuhair Quwaider

IIA. Ownership of Other Facilities

□Do you own other UST Facilities **Yes / No**

If Yes, How many Facilities _____ How many USTs _____

III. Notification

□ Notification to implementing agency; name NYS-DEC/Westchester County DoH (effective through 01/13/2016)
State Facility ID # 3-048658

IV. Financial Responsibility

□ State Fund _____ □ Private Insurance: Insurer/Policy # _____
□ Guarantee □ Surety Bond □ Letter of Credit
□ Local Government □ Self Insured □ **Not Required** (Federal & State government, hazardous substance USTs)

V. Release History N/A □

□ To your knowledge, are there any public or private Drinking Water Wells in the vicinity ? **Yes / No**

□ Evidence of release or spills at facility □ Greater than 25 gallons (estimate)
□ **Releases reported to implementing agency; if so, date(s)** _____ **[280.53]**
□ Release confirmed; when and how _____
□ Initial abatement measures and site characterization □ Free product removal
□ Soil or ground water contamination □ Corrective action plan submitted
□ Remediation ongoing □ Remediation completed, no further action; date(s) _____

Notes:

Lat. 41.298038
Long. -73.887749

Init/Date PM 7/19/2012

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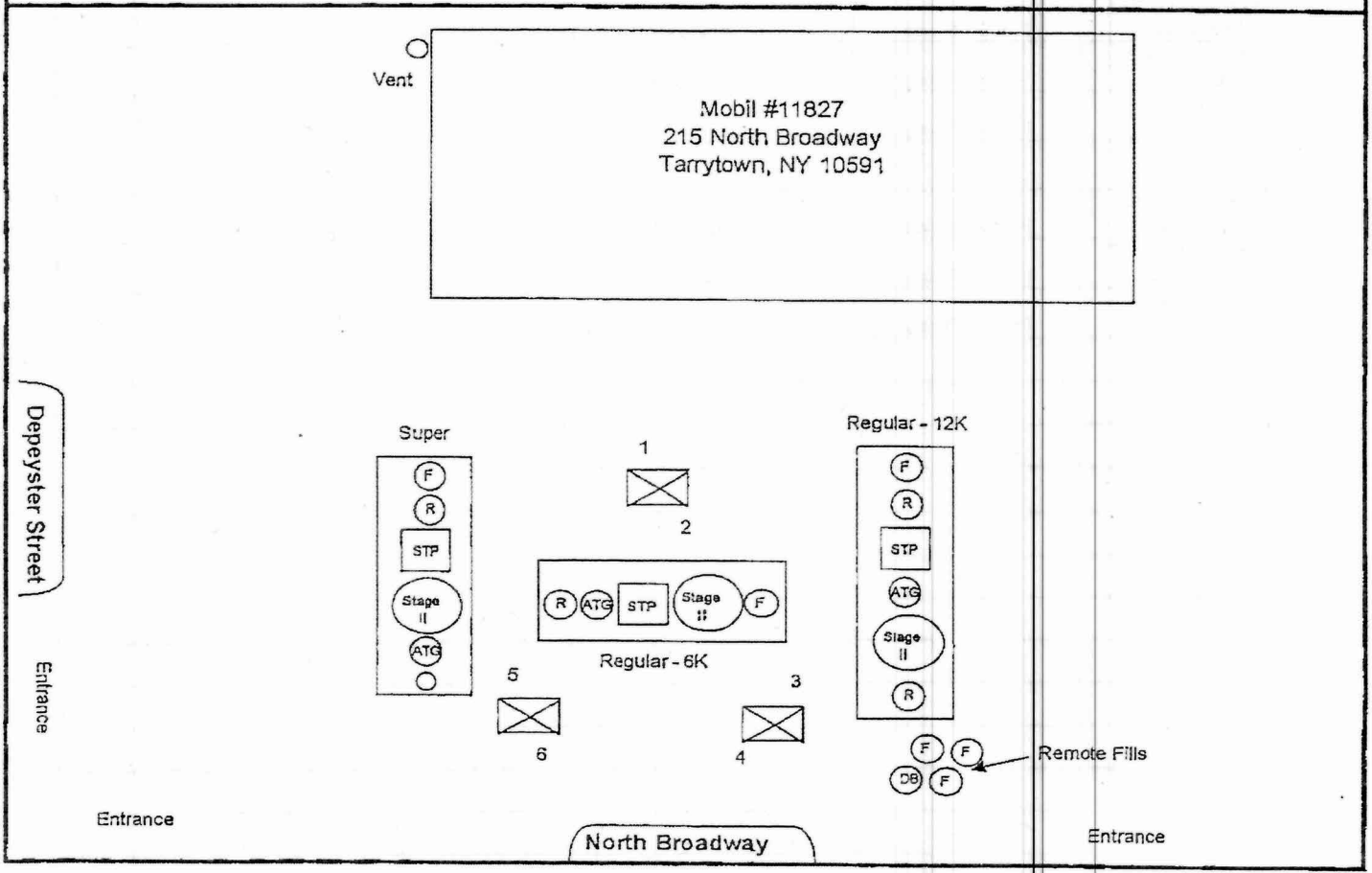
COMPREHENSIVE COMPLIANCE MANAGEMENT, INC.

TANK COMPLIANCE GROUP
31 West State Street - Unit B
Granby, MA 01033
Phone/Fax: (413) 467-1124
info@compliancemgmt.com

Test Date:	11/29/2011		
Client Name:	Chestnut Petroleum Distributors, Inc.		
Location Reference Number:	11827	*Regulatory Facility Number:*	3-049298
Location Name:	Mobil Service Station		
Location Address:	215 North Broadway		
Location City:	Tarrytown	*State:* NY	*Zip:* 10591

- = Underground Storage Tank
- = Dispenser
- ATG = Automatic Tank Gauging System
- STP = Submersible Turbine Sump
- F = Fill
- RF = Remote Fill
- BF = Ball Float
- I = Interstitial Riser
- DB = Dry Break (Stage II)
- M = Manifold
- E = Extractor
- = Tank Observation Well
- = Groundwater Monitor Well
- -0.99 = Cathodic Protection Test Point and Reading
- = Tank Vents
- = Overfill Alarm
- 0.50 = Helium Test Point and Percent Detected
- ESO = Emergency Shut Off Button



NOT TO SCALE

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COMPREHENSIVE COMPLIANCE MANAGEMENT, INC.

TANK COMPLIANCE GROUP
31 West State Street - Unit B
Granby, MA 01033
Phone/Fax: (413) 467-1124
info@compliancemgmt.com

Test Date:	11/29/2011	*Assistant Technician:*	NA
Technician Name:	Scott Rossi	*Certification:*	NA
Certification:	NA		

Galvanic (Sacrificial Anode) Cathodic Protection System Survey

Client Name: Chestnut Petroleum Distributors, Inc.
Location Reference Number: 11827 *Regulatory Facility Number:* 3-049298
Location Name: Mobil Service Station
Location Address: 215 North Broadway
Location City: Tarrytown *State:* NY *Zip:* 10591

* This form may be utilized to conduct a survey of a galvanic cathodic protection system by obtaining structure-to-soil potential measurements.
* The reference electrode must be placed in the soil directly above the structure that is being tested (local).

Structure	Contact Point	Local Reference Cell Placement	Local Voltage *(mV)*	Meets Criteria
Regular (Main) STP Connectors	Product Piping	STP Backfill	-954	Yes
Regular (Auxiliary) Connectors	Product Piping	STP Backfill	-853	Yes
Premium STP Connectors	Product Piping	STP Backfill	-986	Yes
Dispenser #1/2 Connectors	Product Piping	Dispenser Backfill	-987	Yes
Dispenser #3/4 Connectors	Product Piping	Dispenser Backfill	-905	Yes
Dispenser #5/6 Connectors	Product Piping	Dispenser Backfill	-978	Yes

Survey Comments:

Underground Storage Tank System Monitoring Certification - Page 2 of 2

Test Date: 11/29/2011
Client Name: Chestnut Petroleum Distributors, Inc.
Location Reference Number: 11827 *Regulatory Facility Number:* 3-049298
Location Name: Mobil Service Station
Location Address: 215 North Broadway
Location City: Tarrytown *State:* NY *Zip:* 10591

Results of Inspection/Certification						
☑	Yes	☐	No	☐	NA	Is the audible alarm operational?
☑	Yes	☐	No	☐	NA	Is the visual alarm operational?
☑	Yes	☐	No	☐	NA	Were all sensors visually inspected, functionally tested, and confirmed operational?
☑	Yes	☐	No	☐	NA	Were all sensors installed at the lowest point of secondary containment and positioned so that other equipment will not interfere with their operation?
☑	Yes	☐	No	☐	NA	If alarms are relayed to a remote monitoring station, is all communication equipment (i.e. Modem) operational?
☐	Yes	☐	No	☑	NA	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected?
☐	STP Sump Sensor(s)	☐	Dispenser Containment Sensor (s)	☑	NA	• If Yes: Which sensors initiate positive shut down? Check all that apply.
☐	Yes	☐	No	☑	NA	• Did you confirm positive shut down due to leaks and sensor failure/disconnection?
☐	Yes	☐	No	☑	NA	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill prevention valve is installed), is the overfill warning visible and audible at the tank fill point(s) and operating properly?
	%			☑	NA	• If Yes: At what percent of tank capacity does the alarm trigger?
☐	Yes	☑	No			Was any monitoring equipment replaced/repaired?
						• If Yes: Identify specific sensors, probes, or other equipment replaced/repaired and list all replacement parts (manufacturer and model number) in the Comments section.
☐	Product	☐	Water	☑	None	Was liquid found inside any secondary containment systems designed as dry systems? (Check all that apply)
						• If Yes: Describe potential causes in the Comments section.
☑	Yes	☐	No			Is all monitoring equipment that was inspected as part of this certification operational per manufacturers' specifications?
In-Tank Gauging						
☐	Yes	☑	No	☐	NA	Is the in-tank gauging system used solely for inventory control?
☑	Yes	☐	No	☐	NA	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
☑	Yes	☐	No	☐	NA	Were all tank gauging probes visually inspected for damage and residue build-up?
☑	Yes	☐	No	☐	NA	Was the accuracy of system product level readings tested?
☑	Yes	☐	No	☐	NA	Were all probes reinstalled properly?
☑	Yes	☐	No	☐	NA	Were all items on the equipment manufacturer's maintenance checklist completed?
Line Leak Detectors (LLDs)						
☑	Yes	☐	No	☐	NA	Was a leak simulated to verify LLD performance?
☑	3.0 gph	☐	0.2 gph	☐	0.1 gph	• If Yes: Check of the simulated leak rate.
☑	Yes	☐	No	☐	NA	Were all LLDs confirmed operational and accurate within regulatory requirements?
☑	Yes	☐	No	☐	NA	Was the testing apparatus properly calibrated prior to each test performed?
☐	Yes	☐	No	☑	NA	For *mechanical* LLDs, do the LLDs restrict product flow if they detect a leak?
☑	Yes	☐	No	☐	NA	For *electronic* LLDs, does the turbine automatically shut off if the LLD detects a leak?
☑	Yes	☐	No	☐	NA	For *electronic* LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
☑	Yes	☐	No	☐	NA	For *electronic* LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
☑	Yes	☐	No	☐	NA	For *electronic* LLDs, have all accessible wiring connections been visually inspected?
☑	Yes	☐	No	☐	NA	Were all items on the equipment manufacturer's maintenance checklist completed?

Deficiencies Reported? ☐ Yes ☐ No ☑ NA
Reported To: _____ Date: _____ Time: _____
Comments:

Piping Sump Sensors are for Vapor Piping.

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COMPREHENSIVE COMPLIANCE MANAGEMENT, INC.

TANK COMPLIANCE GROUP
31 West State Street - Unit B
Granby, MA 01033
Phone/Fax (413) 467-1124
info@compliancemgmt.com

Test Date: 11/29/2011
Technician Name: Scott Rossi
Manufacturer Certification #: A29943
Assistant Technician: NA
Manufacturer Certification #: NA

Underground Storage Tank System Monitoring Certification - Page 1 of 2

Client Name: Chestnut Petroleum Distributors, Inc.
Location Reference Number: 11827
Location Name: Mobil Service Station
Location Address: 215 North Broadway
Location City: Tarrytown *State:* NY *Zip:* 10591
Regulatory Facility Number: 3-049298

If any deficiencies are encountered during this inspection, document in the comments section (deficiency, corrections, etc.)

Monitoring System Manufacturer: Veeder Root Software Version: 326.01 Model Number: TLS-350

Inventory of Monitoring System Equipment - *Place an "X" in the appropriate box to indicate specific equipment present at location.*

Tank # : 1 Product: Regular (Main)	Model	Tank # : ____ Product: ____	Model
☑ In-Tank Gauging Probe	847380-107	☐ In-Tank Gauging Probe	
☐ Annular Space Sensor		☐ Annular Space Sensor	
☑ Piping Sump Sensor	857080-111	☐ Piping Sump Sensor	
☐ Fill Sump Sensor		☐ Fill Sump Sensor	
☐ Mechanical Line Leak Detector		☐ Mechanical Line Leak Detector	
☑ Electronic Line Leak Detector	848480-001	☐ Electronic Line Leak Detector	
☐ Tank Overfill/High Level Alarm		☐ Tank Overfill/High Level Alarm	
☐ Other (Document in Comments)		☐ Other (Document in Comments)	

Tank # : 2 Product: Regular (Auxillary)	Model	Tank # : ____ Product: ____	Model
☑ In-Tank Gauging Probe	847380-107	☐ In-Tank Gauging Probe	
☐ Annular Space Sensor		☐ Annular Space Sensor	
☑ Piping Sump Sensor	857080-111	☐ Piping Sump Sensor	
☐ Fill Sump Sensor		☐ Fill Sump Sensor	
☐ Mechanical Line Leak Detector		☐ Mechanical Line Leak Detector	
☐ Electronic Line Leak Detector		☐ Electronic Line Leak Detector	
☐ Tank Overfill/High Level Alarm		☐ Tank Overfill/High Level Alarm	
☐ Other (Document in Comments)		☐ Other (Document in Comments)	

Tank # : 3 Product: Premium	Model	Tank # : ____ Product: ____	Model
☑ In-Tank Gauging Probe	846390-107	☐ In-Tank Gauging Probe	
☐ Annular Space Sensor		☐ Annular Space Sensor	
☑ Piping Sump Sensor	857080-111	☐ Piping Sump Sensor	
☐ Fill Sump Sensor		☐ Fill Sump Sensor	
☐ Mechanical Line Leak Detector		☐ Mechanical Line Leak Detector	
☑ Electronic Line Leak Detector	848480-001	☐ Electronic Line Leak Detector	
☐ Tank Overfill/High Level Alarm		☐ Tank Overfill/High Level Alarm	
☐ Other (Document in Comments)		☐ Other (Document in Comments)	

Dispenser #: 1/2	Model	Dispenser #: ____	Model
☐ Electronic Containment Sensor		☐ Electronic Containment Sensor	
☐ Mechanical Valve [Float(s) & Chain(s)]		☐ Mechanical Valve [Float(s) & Chain(s)]	
☑ Shear Valve (s)		☐ Shear Valve (s)	

Dispenser #: 3/4	Model	Dispenser #: ____	Model
☐ Electronic Containment Sensor		☐ Electronic Containment Sensor	
☐ Mechanical Valve [Float(s) & Chain(s)]		☐ Mechanical Valve [Float(s) & Chain(s)]	
☑ Shear Valve (s)		☐ Shear Valve (s)	

Dispenser #: 5/6	Model	Dispenser #: ____	Model
☐ Electronic Containment Sensor		☐ Electronic Containment Sensor	
☐ Mechanical Valve [Float(s) & Chain(s)]		☐ Mechanical Valve [Float(s) & Chain(s)]	
☑ Shear Valve (s)		☐ Shear Valve (s)	

I hereby certify that the equipment identified in this document was inspected and functioning in accordance with the manufacturers' guidelines unless otherwise indicated in the comments section.

Technician Name: Scott Rossi Technician Signature: Scott Rossi

Testing Company: Comprehensive Compliance Management, Inc. Inspection Date: 11/29/11

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TANK COMPLIANCE GROUP
31 West State Street - Unit B
Granby, MA 01033
Phone/Fax: (413) 467-1124
info@compliancemgmt.com

Test Date: 11/29/2011
Technician Name: Scott Rossi
Assistant Technician: NA

Electronic Product Line Leak Detection Functionality Results

Client Name: Chestnut Petroleum Distributors, Inc.
Location Reference Number: 11827 *Regulatory Facility Number:* 3-049298
Location Name: Mobil Service Station
Location Address: 215 North Broadway
Location City: Tarrytown *State:* NY *Zip:* 10591

Electronic Line Leak Detection Information

ELLD Number	Grade	Tank Number	Make	Model		Serial Number
1	Regular	1 & 2	Veeder-Root	PLLD		249636
2	Premium	3	Veeder-Root	PLLD		260266
3						
4						

Electronic Line Leak Detection Functionality Results

ELLD Number	Full Operating Pressure *(PSI)*	Test Leak Rate *(Gal/Hr)*	Monitoring System Test Information *(obtained from monitoring system history report, if available)*			Operational (Yes or No)		Comments
			Last Passing 3.0 Gal/Hr Test	Last Passing 0.2 Gal/Hr Test	Last Passing 0.1 Gal/Hr Test			
1	27.0	3.0	11/29/11	7/6/11	6/28/11	Yes		
2	27.0	3.0	11/29/11	7/7/11	6/28/11	Yes		
3								
4								

Test Comments:

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COMPREHENSIVE COMPLIANCE MANAGEMENT, INC.

TANK COMPLIANCE GROUP
31 West State Street - Unit B
Granby, MA 01033
Phone/Fax: (413) 467-1124
Info@compliancemgmt.com

Test Date: 11/29/2011
Technician Name: Scott Rossi
Manufacturer Certification #: 2137.LTN
Assistant Technician: NA
Manufacturer Certification #: NA

ACURITE Product Line
Test Results

Client Name: Chestnut Petroleum Distributors, Inc.
Location Reference Number: 11827
Regulatory Facility Number: 3-049298
Location Name: Mobil Service Station
Location Address: 215 North Broadway
Location City: Tarrytown *State:* NY *Zip:* 10591

Product	*Regular*	*Premium*		
Line Type *(Pressure or Suction)*	Pressure	Pressure		
Pump Manufacturer	Red Jacket	Red Jacket		
Isolation Mechanism *(Pump)*	Check Valve	Check Valve		
Piping Material	SW FRP	SW FRP		
Shear Valves Operational *(Yes/No)*	Yes	Yes		
Test Pressure (psi) *(1 1/2 times working pressure)*	50 PSI	50 PSI		
Initial Cylinder Level *(ICL)*	0.0550	0.0675		
Final Cylinder Level *(FCL)*	0.0550	0.0675		
Leak Volume = (ICL - FCL)	0	0		
Calculated GPH Leak Volume	*0*	*0*		
Acurite Test Criteria *(change of 0.01 gallons in a 60 minute time period)*	0.01 GPH	0.01 GPH		
Regulatory Agency Detection Limit	0.05 GPH	0.05 GPH		
Test Time Started	3:10 PM	3:00 PM		
Test Time Completed	3:40 PM	3:30 PM		
Total Test Time *(30 min. minimum)*	0:30	0:30		
Total Data Collection Period *(including stabilization period)*	0:50	0:40		
Conclusion *(Pass or Fail)*	*Pass*	*Pass*		

Test Comments:

Limitations
The test conclusions are valid only at the time the test(s) are conducted and for the specific operating conditions described in each test method used. Comprehensive Compliance Management, Inc. (CCMI) does not undertake any prior or future responsibility concerning the condition of the underground storage tank system and its components. Furthermore, CCMI is not responsible for any on-going leaking of the underground storage tanks system below the limits of accuracy for the test method(s) used.

Recordkeeping – Stage II Vapor Recovery
According to Article XXVI – "Gasoline Dispensing Sites and Transport Vehicles", owners and/or operators of gasoline dispensing sites which are required to perform tests of Stage II systems pursuant to Section 873.2602(14) must submit a notarized report of test results to the Department within 30 days of the test. Copies of the results must also be retained at the gasoline dispensing site for five years following the test, and must be made available for inspection by the department during normal business hours.

Recordkeeping – Underground Storage Tanks
According to Article XXV of the Westchester County Sanitary Code – Petroleum Bulk Storage, a copy of any tank or piping tightness test report must be sent to the Department no later than thirty (30) days after the performance of the test, except any test or inspection which shows the facility is leaking must be reported by any person with knowledge of such leak to the Department immediately and to the NYS DEC Spill Hotline within two (2) hours. A copy of the test report(s) must be maintained by the owner of the facility for at least five (5) years.

Copies of this report are being provided (a) the Westchester County Department of Health, if applicable, and (b) to the facility/location where testing was conducted.

Comprehensive Compliance Management, Inc. (CCMI) appreciates your business and thanks you for the opportunity to provide these services. If you have any questions or comments regarding this report, please contact our office at (413) 467-1124.

CCMI
COMPREHENSIVE COMPLIANCE MANAGEMENT, INC.

TANK COMPLIANCE GROUP
31 West State Street – Unit B
Granby, MA 01033
Phone/Fax: (413) 467-1124
info@compliancemgmt.com

Report Date: December 12, 2011

Test Results Summary

Test Date: 11/29/2011

Client Name:	Chestnut Petroleum Distributors, Inc.				
Location Reference Number:	11827	*Regulatory Facility Number:*	3-049298		
Location Name:	Mobil Service Station				
Location Address:	215 North Broadway				
Location City:	Tarrytown	*State:*	NY	*Zip:*	10591

Enclosed, please find the following test report(s):

Test	Conclusion
Product Line Tightness	
• Regular	• Pass
• Premium	• Pass
Tank Monitor Inspection -- Veeder Root TLS-350	
• In-Tank Gauging Probes	• Operational
• Piping Sump Sensors	• Operational
• Electronic Line Leak Detectors (PLLD)	• Operational
Cathodic Protection	
• Regular (Main) STP Connectors	• Meets Criteria
• Regular (Auxiliary) STP Connectors	• Meets Criteria
• Premium STP Connectors	• Meets Criteria
• Dispenser #1/2 Connectors	• Meets Criteria
• Dispenser #3/4 Connectors	• Meets Criteria
• Dispenser #5/6 Connectors	• Meets Criteria
Dispenser Shear Valve Inspection	
• Dispenser #1/2	• Operational
• Dispenser #3/4	• Operational
• Dispenser #5/6	• Operational

Scott Rossi
Technician Signature

Scott Rossi
Technician Name

Tom Presnal
Reviewed By Signature

Tom Presnal
Reviewed By Name

FACILITY INFORMATION REPORT

3-049298
Mobil R/S #11827
215 North Broadway
Sleepy Hollow, NY 10591

Owner: CPD NY ENERGY CORP
536 MAIN ST
NEW PALTZ NY 12561
Phone: (845) 256-0162
Site Status: Active

Mail: Sam Jumal
CPD NY ENERGY CORP
536 MAIN ST -
NEW PALTZ NY 12561
Reg Expires: 01/13/2016
Phone: (845) 256-0162
Email:
Reg Issued: 04/06/2011

Operator: Viera's Service Station Inc. Phone: (914) 631-1047
Emergency: Scott Parker Phone: (845) 256-0162
Site Type: Retail Gasoline Sales

Vapor Recovery ID: 3552600388
Last Stage II Test: 12/15/2010
fNextTestDue

Tank ID	Tank Location	Status	Install	Capacity	Product	%	Tank Type	Tank IP	Tank EP	Tank SC	Tank LD
300	5. UG	1. In service	07/01/1986	8000	8. Gas/ethanol	10	6. FRP	0. None	0. None	0. None	5. In-tank system

Tank OP	Spill Prev	Dispenser	Piping Loc	Piping Type	Piping EP	Piping SC	Piping LD	Last Test	Next Test	Closed
1. Float Vent Valve	1. Catch basin	1. Submersible	2. UG	6. FRP	0. None	4. Double-walled	5. ALLD	05/06/2008	NTR	

Tank ID	Tank Location	Status	Install	Capacity	Product	%	Tank Type	Tank IP	Tank EP	Tank SC	Tank LD
400	5. UG	1. In service	07/01/1986	6000	8. Gas/ethanol	10	6. FRP	0. None	0. None	0. None	5. In-tank system

Tank OP	Spill Prev	Dispenser	Piping Loc	Piping Type	Piping EP	Piping SC	Piping LD	Last Test	Next Test	Closed
1. Float Vent Valve	1. Catch basin	1. Submersible	2. UG	6. FRP	0. None	4. Double-walled	5. ALLD	10/29/2001	NTR	

Tank ID	Tank Location	Status	Install	Capacity	Product	%	Tank Type	Tank IP	Tank EP	Tank SC	Tank LD
600	3. AG	1. In service	11/01/2009	500	#2 fuel oil	0	1. Steel/cs/iron	0. None	1. Painted/asphalt	9. Mod dbl-wall	2. Man interstitial

Tank OP	Spill Prev	Dispenser	Piping Loc	Piping Type	Piping EP	Piping SC	Piping LD	Last Test	Next Test	Closed
4. Product gauge	1. Catch basin	2. Suction	1. AG	9. Copper	0. None	0. None	7. Ex suction		NTR	

FACILITY INFORMATION REPORT

3-049298
Mobil R/S #11827
215 North Broadway
Sleepy Hollow, NY 10591

Owner: CPD NY ENERGY CORP
536 MAIN ST
NEW PALTZ NY 12561
Phone: (845) 256-0162
Site Status: Active

Mail: Sam Jamal
CPD NY ENERGY CORP
536 MAIN ST -
NEW PALTZ NY 12561
Reg Expires: 01/13/2016
Phone: (845) 256-0162
Email:
Reg Issued: 04/06/2011

Operator: Viera's Service Station Inc. Phone: (914) 631-1047
Emergency: Scott Parker Phone: (845) 256-0162
Site Type: Retail Gasoline Sales

Vapor Recovery ID: 3552600388
Last Stage II Test: 12/15/2010
fNextTestDue

Tank ID	Tank Location	Status	Install	Capacity	Product	%	Tank Type	Tank IP	Tank EP	Tank SC	Tank LD
5	5. UG	3. Removed	12/01/1932	3000			1. Steel/es/iron	0. None	0. None	0. None	0. None

Tank OP	Spill Prev	Dispenser	Piping Loc	Piping Type	Piping EP	Piping SC	Piping LD	Last Test	Next Test	Closed
3. None	0. None	2. Suction		2. Galv steel	0. None					

Tank ID	Tank Location	Status	Install	Capacity	Product	%	Tank Type	Tank IP	Tank EP	Tank SC	Tank LD
100	5. UG	1. In service	07/01/1986	12000	8. Gas/ethanol	10	6. FRP	0. None	0. None	0. None	5. In-tank system

Tank OP	Spill Prev	Dispenser	Piping Loc	Piping Type	Piping EP	Piping SC	Piping LD	Last Test	Next Test	Closed
1. Float Vent Valve	1. Catch basin	1. Submersible	2. UG	6. FRP	0. None	4. Double-walled	5. ALLD	05/06/2008	NTR	

Tank ID	Tank Location	Status	Install	Capacity	Product	%	Tank Type	Tank IP	Tank EP	Tank SC	Tank LD
200	5. UG	5. Closed-removed	07/01/1986	10000	7. Gasoline		6. FRP	0. None	0. None	0. None	4. Groundwater v

Tank OP	Spill Prev	Dispenser	Piping Loc	Piping Type	Piping EP	Piping SC	Piping LD	Last Test	Next Test	Closed
0. None	0. None	1. Submersible	0. None		0. None			05/06/2008	NTR	12/01/1987

FACILITY INFORMATION REPORT

3-049298
Mobil R/S #11827
215 North Broadway
Sleepy Hollow, NY 10591

Owner: CPD NY ENERGY CORP
536 MAIN ST
NEW PALTZ NY 12561
Phone: (845) 256-0162
Site Status: Active

Mail: Sam Jamal
CPD NY ENERGY CORP
536 MAIN ST -
NEW PALTZ NY 12561
Reg Expires: 01/13/2016
Phone: (845) 256-0162
Email:
Reg Issued: 04/06/2011

Operator: Viera's Service Station Inc. Phone: (914) 631-1047
Emergency: Scott Parker Phone: (845) 256-0162
Site Type: Retail Gasoline Sales

Vapor Recovery ID: 3552600388
Last Stage II Test: 12/15/2010
fNextTestDue

Tank ID	Tank Location	Status	Install	Capacity	Product	%	Tank Type	Tank IP	Tank EP	Tank SC	Tank LD
2	5. UG	3. Removed	12/01/1968	3000	7. Gasoline		1. Steel/cs/iron	0. None	0. None	0. None	0. None

Tank OP	Spill Prev	Dispenser	Piping Loc	Piping Type	Piping EP	Piping SC	Piping LD	Last Test	Next Test	Closed
0. None	0. None	2. Suction		2. Galv steel	0. None					

Tank ID	Tank Location	Status	Install	Capacity	Product	%	Tank Type	Tank IP	Tank EP	Tank SC	Tank LD
3	5. UG	3. Removed	12/01/1968	550	99. Other		1. Steel/cs/iron	0. None	0. None	0. None	0. None

Tank OP	Spill Prev	Dispenser	Piping Loc	Piping Type	Piping EP	Piping SC	Piping LD	Last Test	Next Test	Closed
0. None	0. None	2. Suction		2. Galv steel	0. None				NTR	

Tank ID	Tank Location	Status	Install	Capacity	Product	%	Tank Type	Tank IP	Tank EP	Tank SC	Tank LD
4	5. UG	3. Removed	12/01/1968	10000	7. Gasoline		1. Steel/cs/iron	0. None	0. None	0. None	0. None

Tank OP	Spill Prev	Dispenser	Piping Loc	Piping Type	Piping EP	Piping SC	Piping LD	Last Test	Next Test	Closed
0. None	0. None	2. Suction		2. Galv steel	0. None					

FACILITY INFORMATION REPORT

3-049298
Mobil R/S #11827
215 North Broadway
Sleepy Hollow, NY 10591

Owner: CPD NY ENERGY CORP
536 MAIN ST
NEW PALTZ NY 12561
Phone: (845) 256-0162
Site Status: Active

Mail: Sam Jamal
CPD NY ENERGY CORP
536 MAIN ST -
NEW PALTZ NY 12561
Reg Expires: 01/13/2016
Phone: (845) 256-0162
Email:
Reg Issued: 04/06/2011
Vapor Recovery ID: 3552600388
Last Stage II Test: 12/15/2010
tNextTestDue

Operator: Viera's Service Station Inc. Phone: (914) 631-1047
Emergency: Scott Parker Phone: (845) 256-0162
Site Type: Retail Gasoline Sales

Tank ID	Tank Location	Status	Install	Capacity	Product	%	Tank Type	Tank IP	Tank EP	Tank SC	Tank LD
200	5. UG	5. Closed-removed	12/01/1988	1000			6. FRP	0. None	6. Fiberglass	0. None	0. None

Tank OP	Spill Prev	Dispenser	Piping Loc	Piping Type	Piping EP	Piping SC	Piping LD	Last Test	Next Test	Closed
0. None	0. None	3. Gravity	2. UG	1. Steel/cs/iron	0. None			05/06/2008	NTR	11/05/2009

Tank ID	Tank Location	Status	Install	Capacity	Product	%	Tank Type	Tank IP	Tank EP	Tank SC	Tank LD
500	5. UG	5. Closed-removed	12/01/1988	1000	13. Used oil		6. FRP	3. FRP liner	6. Fiberglass	0. None	5. In-tank system

Tank OP	Spill Prev	Dispenser	Piping Loc	Piping Type	Piping EP	Piping SC	Piping LD	Last Test	Next Test	Closed
1. Float Vent Valve		2. Suction	2. UG	2. Galv steel	0. None				NTR	05/11/2006

Tank ID	Tank Location	Status	Install	Capacity	Product	%	Tank Type	Tank IP	Tank EP	Tank SC	Tank LD
1	5. UG	3. Removed	12/01/1975	3000	7. Gasoline		1. Steel/cs/iron	0. None	0. None	0. None	0. None

Tank OP	Spill Prev	Dispenser	Piping Loc	Piping Type	Piping EP	Piping SC	Piping LD	Last Test	Next Test	Closed
0. None	0. None	2. Suction		2. Galv steel	0. None					

Westchester gov.com

Robert P. Astorino
County Executive

WESTCHESTER COUNTY DEPARTMENT OF HEALTH
PETROLEUM BULK STORAGE REGISTRATION CERTIFICATE

Office of Environmental Health Risk Control
145 Huguenot Street
New Rochelle, NY 10801
914-813-5161
24-hour emergency number: 914-813-5000

Tank ID	Date Installed	Tank Location	Product	Capacity (gallons)	Last Tested	Next Test Due
100	07/1986	Underground	Gasoline/Ethanol	12000	05/2008	NTR
300	07/1986	Underground	Gasoline/Ethanol	8000	05/2008	NTR
400	07/1986	Underground	Gasoline/Ethanol	6000	10/2001	NTR
600	11/2009	Aboveground on saddles,legs,stilts,racks or cradle	No. 2 fuel oil	500		NTR
Vapor Recovery ID: 3552600388					12/2010	12/2015

Owner:
CPD NY ENERGY CORP
536 MAIN ST
NEW PALTZ, NY 12561

Site:
Mobil R/S #11827
215 North Broadway
Sleepy Hollow, NY 10591

Operator:
Viera's Service Station Inc.
(914) 631-1047

Emergency Contact:
Scott Parker
(845) 256-0162

As an authorized representative of the above-named facility, I affirm under penalty of perjury that the information displayed on this form is correct to the best of my knowledge. I recognize that I am responsible for assuring that this facility is in compliance with all sections of Article XXV of the Westchester County Sanitary Code.

- The facility must be re-registered upon a transfer of ownership.
- The Department must be notified within 15 days prior to adding, replacing, reconditioning or permanently closing a stationary tank.
- THIS CERTIFICATE MUST BE POSTED ON THE PREMISES AT ALL TIMES. Posting must be at the tank, at the entrance of the facility or at the main office where the storage tanks are located.
- Any person with knowledge of a spill, leak or discharge must report the incident immediately to the Westchester County Department of Health at 914-813-5000 and to the New York State Department of Environmental Conservation at 800-457-7362.

Issued by:
Cheryl Archbald, MD, MPH, FAAP
Acting Commissioner of Health

Issue Date:
04/06/2011

Mailing Address:
Sam Jamal
CPD NY ENERGY CORP
536 MAIN ST
NEW PALTZ NY 12561

Petroleum Bulk Storage ID Number 3-049298

Expiration Date:
01/13/2016

Name of Authorized Representative/Owner (print)
Sam Jamal

Signature of Authorized Representative/Owner

Title
Treasurer

Date
5-4-11

THIS CERTIFICATE IS NON-TRANSFERABLE

Worksheet (Continued) - Commonly Used Release Detection Methods

Tank (Choose one)	Pressurized Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
	☑		G. Automatic Line Leak Detector (ALLD) ☑ ALLD is present and operational. [280.44(a)] ☑ Annual function test of the ALLD has been conducted and records are available. [280.44(a)]
☐	☐	☐	H. Other Methods [e.g., Statistical Inventory Reconciliation (S.I.R.)] ☐ The method can detect a 0.2 gal/hr leak rate or a release of 150 gal within a month and meet the 95/5 requirement [280.43(h)(1)]; or ☐ The implementing agency has approved the method as being as effective as tank tightness testing, automatic tank gauging, vapor monitoring, ground water monitoring, or interstitial monitoring and the operator complies with any conditions imposed by agency. [280.43(h)(2)] ☐ S.I.R. - Results are received within time frame established by implementing agency. [280.41(a) & 280.43(h)]

Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Detection Compliance Measures.

In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

Worksheet (Continued) - Commonly Used Release Detection Methods

Tank (Choose one)	Pressurized Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
☑			B. Automatic Tank Gauge (ATG) ☑ ATG is set up properly. [280.40(a)(2)] ☑ ATG can detect a 0.2 gal/hr leak rate from any portion of the tank routinely containing product. [280.43(d)(1)] ☑ ATG is checking portion of tank that routinely contains product. [280.40(a)(1)]
☐			C. Manual Tank Gauging (MTG) ☐ Tank size is appropriate for using MTG. [280.43(b)(5)] ☐ Tanks 1001 gals (as per EPA memo) and greater restricted to use with T.T.T. (See "D" below) ☐ Method is being conducted correctly. [280.43(b)(4)] ☐ No liquid was added to or taken out of the tank during the test. [280.43(b)(1)] ☐ Equipment is capable of 1/8-inch measurement. [280.43(b)(3)]
☐	☑	☐	D. Tightness Testing (Safe Suction piping does not require testing) ☐ Testing method is capable of detecting a 0.1 gal/hr leak rate from any portion of tank routinely containing product. [280.43(c)] ☑ Tightness testing is conducted within specified time frames for method: ☐ Tanks - every 5 years [280.41(a)(1)] ☒ Pressurized Piping - annually [280.41(b)(1)(ii)] ☐ Non-exempt suction piping - every 3 years [280.41(b)(2)] ☐ Tightness testing is conducted following manufacturer's instructions. [280.40(a)(3)]
☐	☐	☐	E. Ground Water or Vapor Monitoring ☐ Ground water in the monitoring well is never more than 20 feet from the ground surface. [280.43(f)(2)] ☐ Vapor monitoring well is not affected by high ground water. [280.43(e)(3)] ☐ Site assessment has been done for vapor or ground water monitoring. [280.43(e)(6), 280.43(f)(7)] ☐ Wells are properly designed and positioned. [280.43(e)(6), 280.43(f)(7)]
☐	☐	☐	F. Interstitial Monitoring ☐ Secondary containment can be used to detect a release [280.43(g)(1)], 280.43(g)(2)] ☐ Sensor properly positioned. [280.40(a)(2)]

Release Detection Compliance Measures Matrix

Instructions - To Determine Compliance Status of Measures #1-7, Work Through the Worksheet "Commonly Used Release Detection Methods" Below.

Regulatory Subject Area	Measure #	SOC Measure/ Federal Citation	In Compliance? N/A	Y	N
I. Release Detection Method Presence and Performance Requirements	1	Release detection method is present. [280.40(a)]		✓	
	2	Release detection system is operating properly (i.e., able to detect a release from any portion of the system that routinely contains product). [(280.40(a)(1)]		✓	
	3	Release detection system meets the performance standards at 280.43 or 280.44. [(280.40(a)(3)]		✓	
	4	Implementing agency has been notified of suspected release as required. [(280.40(b)]	✓		
		☐ Non-passing results reported and resolved in accordance with implementing agency's directions. [280.40(b)]			
II. Release Detection Testing	5	Tanks and piping are monitored monthly for releases and records are available (must have records for ~~the two most recent consecutive months and for 8 months of~~ the last 12 months). [280.41(a), and 280.45(b)]			✓
III. Hazardous Substance UST Systems	6	Hazardous substance UST system leak detection meets the requirements (i.e., either secondarily contained or otherwise approved by the implementing agency). [280.42(b)]	✓		
IV. Temporary Closure	7	Release detection requirements are complied with (i.e., method present, operational, releases investigated and reported as required) for UST systems containing product. [280.70(a)]	✓		

Worksheet - Commonly Used Release Detection Methods

Tank (Choose one)	Pressurized Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
☐			A. Inventory Control with Tank Tightness Testing (T.T.T) ☐ Inventory control is conducted properly. ☐ T.T.T. performed as required (See "D" below). ☐ Inventory volume measurements for inputs, withdrawals, and remaining amounts are recorded each operating day and reconciled as required. [280.43(a)(1), 280.43(a)(3)] ☐ Equipment is capable of 1/8-inch measurement. [280.43(a)(2)] ☐ Product dispensing is metered and recorded within local standards for meter calibration to required accuracy. [280.43(a)(5)] ☐ Water is monitored at least monthly. [280.43(a)(6)]

Release Prevention Compliance Measures Matrix

Regulatory Subject Area	Measure #	SOC Measure / Federal Citation	In Compliance? N/A	Y	N
III b. Operation and Maintenance of Corrosion Protection (Continued)	6	UST systems with impressed current cathodic protection are inspected every 60 days. [280.31(c)]	✓		
	7	Lined tanks are inspected periodically and lining is in compliance. [280.21(b)(1)(ii)]	✓		
IV. Tank and Piping Corrosion Protection	8	Buried metal tank and piping (which includes fittings, connections, etc.) is corrosion protected. [280.20(a), 280.20(b), 280.21(b), 280.21(c)]	✓		
		☐ Buried metal piping components (such as swing joints, flex-connector, etc.) are isolated from the soil or cathodically protected. For new USTs - tanks and piping installed after 12/22/88 [280.20(a), 280.20(b)]: ☐ Steel tank or piping is coated with suitable dielectric material and cathodically protected. [280.20(a)(2), 280.20(b)(2)] ☐ Tank is fiberglass, clad, or jacketed and piping is fiberglass or flexible plastic. [280.20(a)(1), 280.20(a)(3), 280.20(a)(5), 280.20(b)(1), 280.20(b)(4)] ☐ Records are available to document that CP is not necessary. [280.20(a)(4)(ii), 280.20(b)(3)(ii)] For existing USTs - tanks and piping installed on or before 12/22/88 [280.21(b), 280.21(c)]: ☐ Tank and piping meet new UST requirements [280.21(a)(1)] ☐ Steel tank is internally lined. [280.21 (b)] ☐ Metal tank and piping are cathodically protected. [280.21(b)(2), 280.21(c)]			

Notes: N/A - Indicates that the measure is not applicable.
Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Prevention Compliance Measures. In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

Release Prevention Compliance Measures Matrix

Regulatory Subject Area	Measure #	SOG Measure / Federal Citation	In Compliance? N/A	Y	N
I. Spill Prevention	1	Spill prevention device is present and functional. [280.20(c)(1)(i), 280.21(d)]		✓	
II. Overfill Prevention	2	Overfill prevention device is present and operational. [280.20(c)(1)(ii), 280.21(d)]			✓
		☐ Automatic shutoff is operational (ie., device not tampered with or inoperable) [280.20(c)(1)(ii)(A), 280.21(d)] ☐ Alarm is operational. [280.20(c)(1) (ii)(B), 280.21(d)] ☐ Alarm is audible or visible to delivery driver. [280.20(c)(1) (ii)(B), 280.21(d)] ☐ Ball float is operational. [280.20(c)(1)(ii)(B), 280.21(d)]			
III a. Operation and Maintenance	3	Repaired tanks and piping were tightness tested within 30 days of repair completion (not required w/internal inspections or if monthly monitoring is in use). [280.33(d)]	✓		
III b. Operation and Maintenance of Corrosion Protection	4	CP systems were tested/inspected within 6 months of repair of any cathodically protected UST system. [280.33(e)]	✓		
	5	Corrosion protection system is properly operated and maintained to provide continuous protection. [280.31(a)(b), 280.70(a)]		✓	
		☐ UST system (Choose one) ☐ UST in operation ☐ UST in temporary closure ☑ CP System is properly operated and maintained ☑ CP system is performing adequately based on results of testing. [280.31(b)]; - or - ☐ CP system tested within required period and operator is conducting or has completed appropriate repair in response to test results reflecting CP system not providing adequate protection.			

Required Fields to be used for ICIS Only

Compliance Monitoring

Activity: UST Inspection

Inspection Conclusion Data Sheet

1) Did you observe deficiencies (preferred violations) during the on-site inspection? Yes

Deficiencies observed: (Put an **X** for each observed deficiency)

X Potential failure to complete or submit a notification, report, certification, or manifest

X Potential failure to follow or develop a required management practice or procedure

X Potential failure to maintain a record or failure to disclose a document

X Potential failure to maintain/inspect/repair meters, sensors, and recording equipment

___ Potential failure to report regulated events, such as spills, accidents, etc.

2) If you observed deficiencies, did you communicate the deficiencies to the Facility during the inspection? (Yes) No

3) Did you observe the Facility take any actions during the inspection to address the deficiencies noted? Yes (No)

If yes, what actions were taken?

4) Did you provide general Compliance Assistance in accordance with the policy on the role of the EPA Inspector In providing Compliance Assistance during Inspections? (Yes) No

5) Did you provide site-specific Compliance Assistance in accordance with the policy on the role of the EPA Inspector in providing Compliance Assistance during the inspection? (Yes) No

Init/Date PM 7/11/12

SITE DRAWING

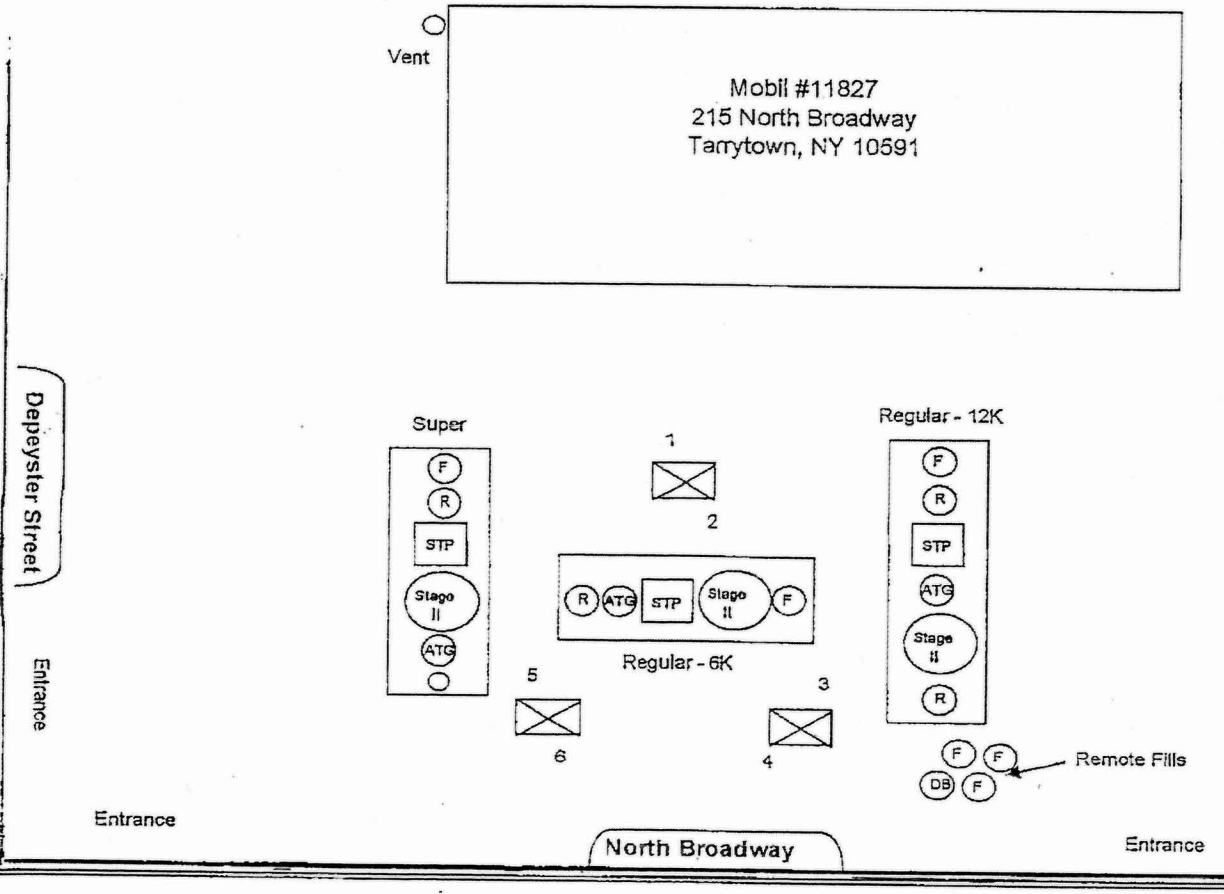
DATE: _____ TIME ON SITE: _____ TIME OFF SITE:

WEATHER:

ENVIRONMENTALLY SENSITIVE AREA : Y ☐ N ☐
If "Yes", please describe:

= Underground Storage Tank
= Dispenser
ATG = Automatic Tank Gauging System
STP = Submersible Turbine Sump
F = Fill
RF = Remote Fill
BF = Ball Float
I = Interstitial Riser
DB = Dry Break (Stage II)
M = Manifold
E = Extractor

= Tank Observation Well
= Groundwater Monitor Well
-0.99 = Cathodic Protection Test Point and Reading
= Tank Vents
= Overfill Alarm
0.50 = Helium Test Point and Percent Detected
ESO = Emergency Shut Off Button



Init/Date PM 7/11/12

THE UNITED STATES ENVIRONMENTAL PROTECTION AGENCY (EPA) REGION 2 UST PROGRAM
Ground Water Compliance Section
New York, NY 10007-1866

Inspector Observation Report

Inspection of Underground Storage Tanks (USTs)

☐ No violations observed at the conclusion of this inspection.

☑ The above named facility was inspected by a duly authorized representative of EPA Region 2, and the following are the inspector's observations and/or recommended corrective action(s):

Violations Observed:

Regulatory Citation	Violation Description
§ 280.34(b) 4	Failure to maintain records of release detection
§ 280.20(c)(1)(ii)	Failure to provide overfill prevention
§	
§	
§	
§	
§	
§	

Actions Taken:
☐ Field Citation; # _____ ☐ Additional Information required ☐ On-site request/Due date _____

Comments/Recommendations:
No tank release detection records were available for Aug. 2011 through March 2012.
No overfill prevention could be found for any of the tanks.

Name of Owner/Operator Representative:

_____ (Please print)

_____ (Signature)

Other Participants: _____

Name of EPA Inspector/representative

_____ (Please print)

_____ (Signature)

_____ (Credential Number)

Date of Inspection _____ Time _____ AM/PM

Init/Date PM 7/11/2012

XI. Repairs

N/A ☐

Repaired tanks and piping are tightness tested within 30 days of repair completion	Y ☐ N ☐ Unknown ☐
CP systems are tested/inspected within 6 months of repair of any cathodically protected UST system	Y ☐ N ☐ Unknown ☐
Records of repairs are maintained	Y ☐ N ☐ Unknown ☐

XII. Temporary Closure

N/A ☐

CP continues to be maintained	Y ☐ N ☐ Unknown ☐
UST system contains product and release detection is performed	Y ☐ N ☐ Unknown ☐
Cap and secure all lines, pumps, manways	Y ☐ N ☐ Unknown ☐

Notes:

Tank No.	100	300	400			
IX. UST system used solely by Emergency Power Generator	No →	→	→			

X. Release Detection N/A ☐

Tank RD Methods	ATG	Yes →	→	→			
	Interstitial Monitoring						
	Groundwater Monitoring						
	Vapor Monitoring						
	Inventory Control w/ TTT						
	Manual Tank Gauging						
	Manual Tank Gauging w/ TTT						
	SIR						
12 Months Monitoring Records	*(Must Make Available Last 12 Months For Compliance)*						

Tank RD Notes: (State What Months Records Were Available, Describe Any Failures and Describe What Investigation Occurred Due to Failure)
Release Detection (CSLD) records were available for April, May, June & July 2012.
No records maintained for Aug 2011 through March 2012.

Pressurized Piping RD Methods		N/A ☐					
	Interstitial Monitoring						
	Groundwater Monitoring						
	Vapor Monitoring						
	SIR						
12 Months Monitoring Records							
	Annual Line Tightness Test	Yes →	→	→			
ALLD	Present	Yes →	→	→			
	Annual Test	Yes →	→	→			

Piping RD Notes: (State What Months Records Were Available, Describe Any Failures and Describe What Investigation Occurred Due to Failure)
Annual line tightness test and annual ALLD test were performed on 11/29/2011 with passing results

VI. Tank Information	Tank No.	100	300	400			
Tank presently in use		Yes →		→			
If not, date last used	(see Section XII)						
If empty, verify 1" or less left	(see Section XII)						
Capacity of Tank (gal)		12,000	8,000	6,000			
Substance Stored		Reg	Premium	Regular			
M/Y Tank installed / Upgraded		07/1986 →		→			
Tank Construction: Bare steel, Sti-P3, Retrofitted sacrificial anode, Impressed Current, Composite, FRP, Interior lining, Vaulted, Double-walled (DW)		FRP →		→			
Spill Prevention		Spill Bucket →		→			
Overfill Prevention (specify type)		None →		→			
Special Configuration: Compartmentalized, Manifolded		Manifolded Main Reg		Manifolded Slave Reg			

VII. Piping Information							
Piping Type: Pressure, Suction		Pressure →		→			
Piping Construction: Bare steel, Sacrificial Anode, Impressed Current, Flex, FRP, Double-walled (DW)		FRP →		→			

Tank and Piping Notes:

VIII. Cathodic Protection N/A ☐

Integrity Assessment conducted prior to upgrade							
Interior Lining:	Interior lining inspected						
Impressed Current	CP Test records						
	Rectifier inspection records						
Sacrifical Anode:	CP test records						

CP Notes:

Init/Date PM 7/11/12

United States Environmental Protection Agency (EPA)
Region 2
290 Broadway
New York, NY 10007-1866

Underground Storage Tank (UST) Inspection Form

INSPECTOR NAME(S): Peter Misiuk DATE: 7/11/2012

SIC CODE: ICIS #: 3000020733

I. Location of Tank(s) ☐ Tribal

Facility Name: Mobil R/S # 11827
Street Address: 215 North Broadway
City: Sleepy Hollow State: NY Zip Code: 10591
County: Westchester
Phone Number: (914) 631-1047 Fax Number:
Contact Person(s):

II. Ownership of Tank(s) ☐ same as location (I.)

Owner Name: CPD NY Energy Corp
Street Address: 536 Main St
City: New Paltz State: NY Zip Code: 12561
County: Ulster
Phone Number: (845) 256-0162 Fax Number:
Contact Person(s): Scott Parker

IIA. Ownership of Other Facilities

☐ Do you own other UST Facilities Yes / No

If Yes, How many Facilities _____ How many USTs _____

III. Notification

☐ Notification to implementing agency; name NYS DEC/Westchester County DoH (effective through 01/13/2014)
State Facility ID # 3-049298

IV. Financial Responsibility

☐ State Fund _____ ☐ Private Insurance: Insurer/Policy # _____
☐ Guarantee ☐ Surety Bond ☐ Letter of Credit
☐ Local Government ☐ Self Insured ☐ **Not Required** (Federal & State government, hazardous substance USTs)

V. Release History N/A ☐

☐ To your knowledge, are there any public or private Drinking Water Wells in the vicinity ? Yes / No

☐ Evidence of release or spills at facility ☐ Greater than 25 gallons (estimate)
☐ **Releases reported to implementing agency; if so, date(s)** _____ [280.53]
☐ Release confirmed; when and how _____
☐ Initial abatement measures and site characterization ☐ Free product removal
☐ Soil or ground water contamination ☐ Corrective action plan submitted
☐ Remediation ongoing ☐ Remediation completed, no further action; date(s) _____

Notes:

Lat. 41.083328
Long. -73.858712

2

215 North Broadway
Sleepy Hollow
3-0492-98
P. Misluk 07/11/12

August 17, 2012

On August 1, 2012 I re-inspected 6 facilities with Edgar Amador, Environmental Compliance Specialist with CPD NY Energy Corp to determine if the facilities had overfill protection. CPD had arranged for their UST facilities contractor, CCMI, to accompany us with the appropriate tools to open the sumps and remove the covers to expose overfill protection equipment if it was present.

We were able to document flapper valves that suffice for meeting the requirements for overfill protection for the tanks. Therefore there is no overfill protection violation at this facility as documented in the inspection report.

Peter P. Misluk Jr.

Peter P. Misluk, Jr.